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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Petrofina Company of Texas	8. Farm or Lease Name Resler Yates State
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 376
4. Location of Well UNIT LETTER F 1650 FEET FROM THE West LINE AND 2310 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 18S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3556 Gr.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER **Stimulation** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2:00 P.M. February 27, 1968.

Drilled 11" hole to 541'. Set 533' 8 5/8" 28# Casing.

Cemented with 175 Sx. 50/50 Pozmix 4% Gel w/ 1/4# flocele per sack and 100 Sx. neat.

Plug down at 2:30 A.M. February 28, 1968.

After W.O.C. 18 hrs. tested casing with 1000# for 30 mins. and it held ok.

Drilled 7 7/8" hole to 2060'. Set 4 1/2" OD 9.5 J-55 used casing at 2060'.

Plug down at 9:30 P.M. March 1, 1968. Cemented with 100 Sx. neat cement.

W.O. C. 60 hrs. Tested casing for 30 mins. with 1000 psi.

3-4-68 Perforated 4 1/2" OD 9.5 J-55 casing from 1987-1999 with 2 jet shots/ ft.

Acidized perforations with 500 gals 15% regular acid. Fraced down 4 1/2" casing
with 6000 gals. slick water and 12,000# 20/40 sand. Maximum treating pressure
was 1600 psi. Minimum was 1400 psi. ISIP 1200 psi. Avg. inj. rate was 23.9 BPM.

JCC/ga

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cliff Chapman TITLE Petroleum Engineer DATE March 5, 1968

APPROVED BY W. A. Gracett TITLE Chief DATE

CONDITIONS OF APPROVAL, IF ANY: