NO. OF COPIES RECEIVED	0 /					Form C-1	05
DISTRIBUTION						Revised	
SANTA FE		NEW M	EXICO OIL C	ONSERVATION (COMMISSION	1	Type of Lease
FILE	7- V				REPORT AND L	OG State	
U.S.G.S.	12	WELL COM LE	TION ON NE			5. State Off	& Gas Lease No.
LAND OFFICE	1		4				647
OPERATOR							
Durol ymin	riv 1						
la. TYPE OF WELL				**		7. Unit Agre	ement Name
<i>2</i>	OIL WEL	GAS WELL	DRY	1		-	
b. TYPE OF COMPLET	TION		_		-	8. Farm or L	
NEW WOR	R DEEPE	PLUG BACK	DIFF. RESVR.	OTHER	1 7 1968		Yates State
2. Name of Operator			_ /		700	9. Well No.	
	Petrofina	Company of	Tentas		- '.	376	d Pool, or Wildcat
3. Address of Operator			70700			_	
	Big Sprin	ig, Texas	79720			Artesi	***************************************
4. Location of Well							
UNIT LETTER	LOCATED	550 FEET FF	ROM THE	LINE AND	2310 FEET		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
_			•			12. County	
THE North LINE OF	sec. 32 .	TWP. 188 RG	E. 255 N.	MPM	IIIXIIIIII	Eddy	
15. Date Spudded	i			to Prod.) 18. El	evations (DF, RKB,	RT, GR, etc.) 19.	
2-27-68	3-1-68		3-5-68		3556 CR		3556 . Cable Tools
20. Total Depth	21. Pl	ug Back T.D.	22. If Mu Many	ltiple Compl., How	Drilled By		Cable Tools
2060		2038		•		0-2060	1
24. Producing Interval(s 1987 - 19		Grayburg Sa					25. Was Directional Survey Made Mo
26. Type Electric and C	ther Logs Run					27. W	as Well Cored
26. Type Electric did C	Ther Logs run					1	
Conto -	Come Day						No.
	Gamma Ray		CINC DECORD	(Parant all attings	cat in well)		No
28.				Report all strings		G RECORD	
28. CASING SIZE	WEIGHT LB	./FT. DEPT	H SET	HOLE SIZE	CEMENTING	G RECORD	AMOUNT PULLED
28. CASING SIZE	WEIGHT LB	5./FT. DEPTH	H SET	HOLE SIZE	CEMENTING 275	G RECORD	
28. CASING SIZE	WEIGHT LB	5./FT. DEPTH	H SET	HOLE SIZE	CEMENTING	G RECORD	
28. CASING SIZE	WEIGHT LB	5./FT. DEPTH	H SET	HOLE SIZE	CEMENTING 275	G RECORD	
28. CASING SIZE 8-5/8 4-1/2	WEIGHT LB 28 9.5	5./FT. DEPTH	H SET	HOLE SIZE	CEMENTING 275	G RECORD	AMOUNT PULLED
28. CASING SIZE 8-3/8 4-1/2 29.	WEIGHT LB 28 9.5	S./FT. DEPTH	H SET	HOLE SIZE 11 7-7/8	275 100	TUBING REC	AMOUNT PULLED ORD
28. CASING SIZE 8-5/8 4-1/2	WEIGHT LB 28 9.5	5./FT. DEPTH	H SET	HOLE SIZE 11 7-7/8	275 100	TUBING REC	ORD PACKER SET
28. CASING SIZE 8-3/8 4-1/2 29.	WEIGHT LB 28 9.5	S./FT. DEPTH	H SET	HOLE SIZE 11 7-7/8	275 100	TUBING REC	AMOUNT PULLED ORD
28. CASING SIZE 8-3/8 4-1/2 29. SIZE	WEIGHT LB 28 9.5	LINER RECORD	H SET	HOLE SIZE 11 7-7/8 NT SCREEN	30. SIZE 2" EUE	TUBING REC	ORD PACKER SET
28. CASING SIZE 8-3/8 4-1/2 29.	WEIGHT LB 28 9.5	LINER RECORD	H SET	HOLE SIZE 11 7-7/8 NT SCREEN	275 100 30, SIZE 211 KUR	TUBING REC DEPTH SET 2010 TURE, CEMENT SG	ORD PACKER SET
28. CASING SIZE 8-3/8 4-1/2 29. SIZE	WEIGHT LB 28 9.5	LINER RECORD	H SET	HOLE SIZE 11 7-7/8 NT SCREEN 32. DEPTH	CEMENTING 275 100 30. SIZE 2º RUB ACID, SHOT, FRAC	TUBING RECOMPTH SET 2010 TURE, CEMENT SCAMOUNT AND KI	ORD PACKER SET OUEEZE, ETC. ND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 29. SIZE 31. Perforation Record	WEIGHT LB 28 9.5 TCP Bone (Interval, size a	LINER RECORD BOTTOM nd number)	H SET	11 7-7/8 NT SCREEN 32. DEPTH 1987-1	CEMENTING 275 100 30. SIZE 2" EUE ACID, SHOT, FRACTINTERVAL 999	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Ferforation Record	WEIGHT LB 28 9.5 TCP Bone (Interval, size a	LINER RECORD	H SET	HOLE SIZE 11 7-7/8 NT SCREEN 32. DEPTH	CEMENTING 275 100 30. SIZE 2" EUE ACID, SHOT, FRACTINTERVAL 999	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI	ORD PACKER SET OUEEZE, ETC. ND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 29. SIZE 31. Perforation Record	WEIGHT LB 28 9.5 TCP Bone (Interval, size a	LINER RECORD BOTTOM nd number)	H SET	11 7-7/8 NT SCREEN 32. DEPTH 1987-1	CEMENTING 275 100 30. SIZE 2" EUE ACID, SHOT, FRACTINTERVAL 999	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record	WEIGHT LB 28 9.5 TCP Bone (Interval, size a	LINER RECORD BOTTOM nd number)	SACKS CEME	11 7-7/8 NT SCREEN 32. DEPTH 1987-1	CEMENTING 275 100 30. SIZE 2" EUE ACID, SHOT, FRACTINTERVAL 999	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 29. SIZE 31. Perforation Record 1987-1	WEIGHT LB 28 9.5 TCP 8086 (Interval, size a	LINER RECORD BOTTOM and number) ts per feet	SACKS CEME	NT SCREEN 32. DEPTH 1987-1 RODUCTION	CEMENTING 275 100 30. SIZE 21 EUE ACID, SHOT, FRACTINTERVAL 999 5	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI 00 01 157	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production	WEIGHT LB 28 9.5 TCP 8086 (Interval, size a	LINER RECORD BOTTOM nd number)	SACKS CEME SACKS CEME Prowing, gas lift,	T-7/8 NT SCREEN 32. DEPTH 1987-1 RODUCTION pumping — Size and	CEMENTING 275 100 30. SIZE 21 EUE ACID, SHOT, FRACTINTERVAL 999 5	TUBING REC DEPTH SET 2010 TURE, CEMENT SG AMOUNT AND KI 00 cal 157	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Ferforation Record 1987-1 33. Date First Production 3-6-68	WEIGHT LB 28 9.5 TCP Some (Interval, size a	LINER RECORD BOTTOM and number) ts per feet duction Method (Flater)	SACKS CEME SACKS CEME Powing, gas lift,	NT SCREEN 32. DEPTH 1987-1 RODUCTION pumping — Size and 01 Oil — Bbl.	CEMENTING 275 100 30. SIZE 21 EUE ACID, SHOT, FRACTINTERVAL 999 5	TUBING REC DEPTH SET 2010 TURE, CEMENT SG AMOUNT AND KI 00 cal 157	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 CCO 84 12 CCO 84
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production 3-6-68 Date of Test	WEIGHT LB 28 9.5 TCP Bone (Interval, size a	LINER RECORD BOTTOM and number) ts per feet duction Method (Flater)	SACKS CEME Prowing, gas lift,	11 7-7/8 NT SCREEN 32. DEPTH 1987-1 1987-1 RODUCTION pumping — Size and O' O'II — Bbl.	CEMENTING 275 100 30. SIZE 2" RUB ACID, SHOT, FRACTINTERVAL 999 599 6	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI 00 sal 157 Well State Water — Bbl.	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 GOOD 84 13 (Prod. or Shut-in)
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production 3-6-68 Date of Test 3-10-68	WEIGHT LB 28 9.5 TCP 8086 (Interval, size a	LINER RECORD BOTTOM and number) ts per foot duction Method (Flo	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period	NT SCREEN 32. DEPTH 1987-1 RODUCTION pumping — Size and 01 Oil — Bbl.	CEMENTING 275 100 30. SIZE 2" EUB ACID, SHOT, FRACTINTERVAL 999 5 4 type pump) Gas – MCF	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI 00 sal 157 000 sal ve: Well State Water — Bbl. 2-1/2	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 GOOD 84 13 (Prod. or Shut-in)
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production 3-6-68 Date of Test	WEIGHT LB 28 9.5 TCP Bone (Interval, size a	LINER RECORD BOTTOM and number) ts per foot duction Method (Flo	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 4- Oil - Bbl.	11 7-7/8 NT SCREEN 32. DEPTH 1987-1 1987-1 RODUCTION pumping — Size and O' O'il — Bbl. 60	275 100 30. SIZE 211 EUB ACID, SHOT, FRACTINTERVAL 999 50 10 type pump) Gas – MCF CF Water -	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI 000 all VE Well State Water — Bbl. 2-1/2 — Bbl.	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 COOP 84 12 COOP 84 15 (Prod. or Shut-in) Gas—Oil Ratio 1 Gravity — API (Corr.)
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production 3-6-68 Date of Test 3-10-68 Flow Tubing Press.	WEIGHT LB 28 9.5 TCP 8086 (Interval, size a Prod Prod Hours Tested 24 Casing Press	LINER RECORD BOTTOM and number) Choke Size Calculated 2 Hour Rate	SACKS CEME SACKS CEME powing, gas lift, Prod'n. For Test Period	NT SCREEN 32. DEPTH 1987-1 RODUCTION pumping — Size and 0' Oil — Bbl. Gas — M	275 100 30. SIZE 211 EUB ACID, SHOT, FRACTINTERVAL 999 50 10 type pump) Gas – MCF CF Water -	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI 00 sal 157 000 sal ve: Well State Water — Bbl. 2-1/2	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 COOF 84 13 (Prod. or Shut-in) Gas—Oil Ratio 1 Gravity — API (Corr.) 370
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production 3-6-68 Date of Test 3-10-68	WEIGHT LB 28 9.5 TCP 8086 (Interval, size a Prod Prod Hours Tested 24 Casing Press	LINER RECORD BOTTOM and number) Choke Size Calculated 2 Hour Rate	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 4- Oil - Bbl.	NT SCREEN 32. DEPTH 1987-1 RODUCTION pumping — Size and 0' Oil — Bbl. Gas — M	275 100 30. SIZE 211 EUB ACID, SHOT, FRACTINTERVAL 999 50 10 type pump) Gas – MCF CF Water -	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI Well State Water — Bbl. 2-1/2 Bbl. Ci	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12.000 84 12.000 84 13.000 84 14.000 84 15.000 84 16.000 84 17.000 84 18.000 84 19.0000 84 19.000 84 1
28. CASING SIZE 8-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production 3-6-68 Date of Test 3-10-68 Flow Tubing Press. 34. Esposition of Gas	WEIGHT LB 28 9.5 TCP 8000 (Interval, size a Prod Prod Hours Tested 24 Casing Press (Sold, used for)	LINER RECORD BOTTOM and number) Choke Size Calculated 2 Hour Rate	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 4- Oil - Bbl.	NT SCREEN 32. DEPTH 1987-1 RODUCTION pumping — Size and 0' Oil — Bbl. Gas — M	275 100 30. SIZE 211 EUB ACID, SHOT, FRACTINTERVAL 999 50 10 type pump) Gas – MCF CF Water -	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI Well State Water — Bbl. 2-1/2 Bbl. Ci 3-1/2 Test Witnessed	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12.000 84 12.000 84 13.000 84 14.000 84 15.000 84 16.000 84 17.000 84 18.000 84 19.0000 84 19.000 84 1
28. CASING SIZE 3-3/8 4-1/2 29. SIZE 31. Perforation Record 1987-1 33. Date First Production 3-6-68 Date of Test 3-10-68 Flow Tubing Press. 34. Lisposition of Gas None 35. List of Attachment	WEIGHT LB 28 9.5 TCP 8000 (Interval, size a Prod Prod Hours Tested 24 Casing Press (Sold, used for)	LINER RECORD BOTTOM BOTTOM and number) ts per foot Choke Size ure Calculated 2 Hour Rate Hour Rate fuel, vented, etc.)	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 4- Oil - Bbl.	NT SCREEN 32. DEPTH 1987-1 RODUCTION pumping — Size and 0' Oil — Bbl. Gas — M	275 100 30. SIZE 211 EUB ACID, SHOT, FRACTINTERVAL 999 50 10 type pump) Gas – MCF CF Water -	TUBING REC DEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI Well State Water — Bbl. 2-1/2 Bbl. Ci 3-1/2 Test Witnessed	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12.000 84 12.000 84 13.000 84 14.000 84 15.000 84 16.000 84 17.000 84 18.000 84 19.0000 84 19.000 84 1
28. CASING SIZE 3-3/8 4-1/2 29. SIZE 31. Perforation Record 1987- 33. Date First Production 3-6-68 Date of Test 3-10-68 Flow Tubing Press. 34. Lisposition of Gas 1000 35. List of Attachment	WEIGHT LB 28 9.5 TCP Bone (Interval, size a Prod Prod Casing Press (Sold, used for)	LINER RECORD BOTTOM BOTTOM duction Method (Floward 2 Hour Rate 3 Hour Rate 2 Hour Rate 3 Hour Rate	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period Oil – Bbl.	11 7-7/8	275 100 30. SIZE 2" RUB ACID, SHOT, FRAC INTERVAL 999 6 Utype pump) Gas – MCF CF Water	TUBING RECORDEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI 00 sal 157 Well State Water — Bbl. 2-1/2 Bbl. Colored Test Witnessed H. G. Ba	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 CCO 84 13 (Prod. or Shut-in) Gas—Oil Ratio 1 Gravity — API (Corr.) By
28. CASING SIZE 3-5/8 4-1/2 29. SIZE 31. Ferforation Record 1987-1 33. Date First Production 3-6-68 Date of Test 3-10-68 Flow Tubing Press. 34. List of Attachment	WEIGHT LB 28 9.5 TCP Bone (Interval, size a Prod Prod Casing Press (Sold, used for)	LINER RECORD BOTTOM BOTTOM duction Method (Floward 2 Hour Rate 3 Hour Rate 2 Hour Rate 3 Hour Rate	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period Oil – Bbl.	11 7-7/8	275 100 30. SIZE 2" RUB ACID, SHOT, FRAC INTERVAL 999 6 Utype pump) Gas – MCF CF Water	TUBING RECORDEPTH SET 2010 TURE, CEMENT SC AMOUNT AND KI 00 sal 157 Well State Water — Bbl. 2-1/2 Bbl. Colored Test Witnessed H. G. Ba	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 CCO 84 13 (Prod. or Shut-in) Gas—Oil Ratio 1 Gravity — API (Corr.) By
28. CASING SIZE 3-3/8 4-1/2 29. SIZE 31. Perforation Record 1987- 33. Date First Production 3-6-68 Date of Test 3-10-68 Flow Tubing Press. 34. Lisposition of Gas 1000 35. List of Attachment	WEIGHT LB 28 9.5 TCP Bone (Interval, size a Prod Prod Casing Press (Sold, used for)	LINER RECORD BOTTOM BOTTOM duction Method (Florable Control	SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 14- Oil - Bbl.	11 7-7/8	CEMENTING 275 100 30. SIZE 2" EUB ACID, SHOT, FRACTINTERVAL 999 6 1 type pump) Gas — MCF CCF Water 2 te to the best of my in	TUBING RECORDEPTH SET 2010 TURE, CEMENT SO AMOUNT AND KI 00 sal 157 000 sal vei Water — Bbl. 2-1/2 Bbl. 1-1/2 Test Witnessed R. G. Ba	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 12 CCO 84 13 (Prod. or Shut-in) Gas—Oil Ratio 1 Gravity — API (Corr.) By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rale 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T .	Ojo Alamo	T.	Penn. "B"
T.	Salt	Τ.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	Т.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison
T.	Queen 1555	T.	Silurian	T.	Point Lookout	т	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T	Ignacio Otzta
T.	Glorieta	T.	McKee	Bas	se Greenborn	т. Т	Granite
T.	Paddock	T.	Ellenburger	Т.	Dakota	т. Т	Granite
T.	Blinebry	T.	Gr. Wash	т	Morrison	т. Т	
T.	Tubb	T.	Granite	т	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	т.	Entrada	T	
T.	Abo	Т.	Bone Springs	1. ፕ	Wingate	т	
T.	Wolfcamp	т	Don't opinigo	х. Т	Chinle	J	
Т.	Penn.	т		x.	Permian	Т	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0 130 541 935	130 541 1935 2060	411	Sand, Red Bed Anhydrite Anhydrite Anhydrite, Lime, Sand				
							;
	,						
,		-	Company of the Compan		.3 .		