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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

Part of mine

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Reeler Yates State	
2. Name of Operator		9. Well No.	
American Petrofina Company of Texas		376	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 1311, Big Spring, Texas 79720		Artesia	
4. Location of Well			

UNIT LETTER F LOCATED 1650 FEET FROM THE West LINE AND 2310 FEET FROM		12. County	
THE North LINE OF SEC. 32 TWP. 18S RGE. 28E NMPM		Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-27-68	3-1-68	3-5-68	3556 GR
19. Elev. Casinghead	3556		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2060	2038	-	Rotary Tools
			Cable Tools
			0-2060
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
1987 - 1999 First Grayburg Sand			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Sonic - Gamma Ray			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28	533	11	275	-
4-1/2	9.5	2060	7-7/8	100	-
29. LINER RECORD					
SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
	None				
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2" KUE	2010	-			

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1987-1999 2 jets per foot		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		1987-1999 500 gal 15% Acid	
		1987-1999 6,000 gal wtr. 12,000# sd	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
3-6-68		Pump 2" x 14" x 10'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-10-68	24	-		60	-	2-1/2	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
-	-		60	-	2-1/2	37°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
None						H. G. Barnett	

35. List of Attachments
1 Sonic Gamma Ray Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>J.M. Demarc</i>	TITLE Asst. District Mgr. of Prod. DATE March 11, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1355	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1980	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Sand, Red Bed				
130	541	411	Anhydrite				
541	1935	1394	Anhydrite				
1935	2060	125	Anhydrite, Lime, Sand				