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TRANSPORTER	OIL ☒ GAS ☐
OPERATOR	☒
PRODUCTION OFFICE	☐

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

Form C-104

Supersedes Old C-104 and C-1
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 25 1985

O. C. D.

ARTESIA, OFFICE

Operator

Sparkman Producing Co.

Address

777 Taylor St., Suite 11A, Ft. Worth, TX 76102

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

American Petrofina Co. of Tex, Box 2990, Midland, TX 79702

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Resler-Yates State	376	Artesia, (Grayburg, SA)	State, Federal or Fee State	647
Location				
Unit Letter	F	: 1650 Feet From The	WEST Line and	2310 Feet From The
Line of Section	32	Township	18	Range
			28	NMPM,
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	N. Freeman Ave., Artesia, NM 88201					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	28	18	28	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

No

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FD-3
			4-12-85
			Chg. Op.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

ED DIRE

(Signature)

VICE PRESIDENT OPERATIONS

(Title)

JANUARY 23, 1985

(Date)

OIL CONSERVATION COMMISSION

MAR 28 1985

APPROVED _____, 19

BY ORIGINAL SIGNED

BY LARRY BROOKS

TITLE GEOLOGIST - NMOC

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.