								30-0	015-20131		
NO. OF COPIES RECEIVED											
DISTRIBUTION		NEW	AEXICO OIL CONSE	F	orm C-101	,					
SANTA FE					APPR	OVA		levised 1-1-65			
FILE					FOR 90	DA	YS UNLES	6A. Indicate	Type of Lease		
U.S.G.S. 2					DRILLING	; CC	OMMENC	D, STATE X			
LAND OFFICE					ć	,	218				
OPERATOR 2					EXPIRES	-/-	3-60		Gas Lease No. 2000		
APPLICATIO	7. Unit Agree	ment Name									
1a. Type of Work											
DRILL					PLU	PLUG BACK 🔲		8. Farm or Lease Name			
b. Type of Well				51		JULTI		•	on State		
OIL GAS WELL X	отн	ER			NGLE X	Z		9. Well No.	on blace		
2. Name of Operator	Marath	non Oil	Company					14			
/			company					10. Field and Pool, or Wildcat			
3. Address of Operator P.O. Box 220, Hobbs, New Mexico 88240									Wildcat		
4. Location of Well UNIT LETTE	.rG	LOCA	1980	FEE	T FROM THE NOT		LINE				
AND 1800 FEET FROM	Fac	t LINI	E OF SEC. 14		P. 185 RGE.	24	E NMPM	///////			
AND LOUU FEET FROM				$\overline{\Sigma}$	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	\tilde{n}	<u>IIIII</u>	12. County			
				H		())	//////	Eddy			
***************************************	HHHH	HHHH.	**********	77	*******	ſΤ	111111	<u>IIIIII</u>			
				\mathcal{H}		W					
/////////////////////////////////////	HHHH	tttttt	titititititi	19.	Proposed Depth	14	A. Formation		20. Rotary or C.T.		
///////////////////////////////////////					7200'	P	ennsylv	anian	Rotary		
21. Elevations (Show whether DF	21A. Kind & Status Plug. Bond			1B. Drilling Contractor			22. Approx. Date Work will start				
3686'GL	Current		L	Leatherwood Drlg. Co.			3-	13-68			
23.	<u> </u>	Р	ROPOSED CASING AN	ND (CEMENT PROGRAM	ı					
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	т	SETTING DEP	тн	SACKS OF	CEMENT	EST. TOP		
	13-3/8"		48#		600'		720		Surface		
<u> </u>	8-5/8"		32#		1400'		1100		Surface		
7-7/8"	4-1/2"		11.6#		7200'		1500		Surface		
	1			!			I	1			
Plan	to drill	with r	otary equipme	nt	to Upper Pe	nns	ylvania	n to a d	epth		
of approxi	mately 7	200'.	All casing wi	11	be cemented	an	nd teste	d by app	roved		
methods.											
			o be used is:								
			lic Controls	wi	ll be locate	d o	on derri	ck floor	at a		
minimum of	575' fro	om wellh	ead.								

This well will be drilled as a skid replacement for Anderson State, Well No. 1, Permit #30-015-20120, 1980' FNL and 1650' FEL of Sec. 14, Rge. 18S, Twp. 24E, Eddy County, New Mexico. Reason for plugging Well No. 1 was the inability to run casing in the hole due to sloughing sand encountered at approximately 300'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. J. Hiller A.	Title	Area Supt.	Date	3-12-68	
(This space for State Use)					
APPROVED BY W. A. Gressett	TITLE	£ 10 and a far ann 112 an	DATE_	8061 6 4 1908	
CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to	Notif tim	y N.M.O.C.C. in sufficient to witness comenting			
surface behind 13 7 48 78 casi		the 1.3 18 + 8 18 mining			ν,