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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 2000

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company ✓	Anderson State
3. Address of Operator	9. Well No.
P. O. Box 220, Hobbs, New Mexico 88240	1Y
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1800 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18-S RANGE 24-E NMFM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3686' GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Cement Surface Casing <input checked="" type="checkbox"/>
FLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 576'. Ran 14 jts. of 13-3/8" casing, Overall length 420.08', Effective length 417.00', set at 428.00' below KDB. Displaced casing with water and cemented with 520 sacks of Class "C" cement with 2% Gel, 2% Cl. and 1/4# flocele per sack followed by 200 sacks Class "C" cement with 2% Ca. Cl. and 1/4# flocele per sack. Max. pump pressure 25#, final pressure 25#. Ran 1-1/4" outside 13-3/8" csg. and cemented 2nd stage using 50 sacks Class "C" cement and 4% Ca. Cl. and 1 sack cotton seed hulls. Cemented 3rd stage using 75 sacks cement and 4% Ca. Cl. and 2 sacks cotton seed hulls. Cemented 4th stage using 50 sacks cement and 4% Ca. Cl. and 1 sack cotton seed hulls. Cemented 5th stage using 50 sacks cement and 4% Ca. Cl. Cement to surface. W.O.C 24 hrs.

RECEIVED
APR 1 1968
O. E. L.
LAND OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. A. Hec</u>	TITLE <u>Area Supt.</u>	DATE <u>3-28-68</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>INSPECTOR</u>	DATE <u>APR 1 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		