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NEW MEXICO OIL CONSERVATION COMMISSION

APR 3 1968

P. O. C.
OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 2000
7. Unit Agreement Name -
8. Farm or Lease Name Anderson State
9. Well No. 1Y
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 220, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18-S</u> RANGE <u>24E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3686' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Cement Intermediate Casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed 11" hole to 1560'. Ran 48 jts. 8-5/8" casing, 32#, 8R, J-55, ST&C, Rge. 2, Overall Length 1570.44', Effective Length 1543.00', set at 1559.00'. Last setting depth includes HOWCO guide shoe and plug insert. Pumped 200 bbls. mud with S.C.M. in front of cement. Halliburton cemented pipe with 700 sacks Trinity Lite Wate mixed with 12-1/2# Gilsonite per cu. ft. Followed with 200 sacks Class "H" cement with 2% C. C. Final pump pressure 400 psi. Bumped plug with 1000 psi. Ran temperature survey by Halliburton. Found top of cement at 595'. Went in hole with 1-1/4" tbg. to 595', top of cement. Halliburton cemented first stage thru 1-1/4" tbg. with 100 sacks Trinity Lite Wate, 4% Cal. Chl. and 200# cotton seed hulls. Went back in hole with 1-1/4" tbg. after 2 1/2 hrs. W.O.C. and found top of cement at 555'. Circ. between 8-5/8" and 13-3/8" pipe with water. Circ. O. K. without any water loss. Halliburton cemented second stage between pipe thru 1-1/4" tbg. at 555' with 400 sacks Class "C" cement with 4% C.C. and 200# cotton seed hulls. Cement circulated O.K. W.O.C. 24 hrs. Tested B.O.P blanks and 8-5/8" casing to 1500 psi, held O.K. Tested B.O.P rams to 1500 psi. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Gussert</u>	TITLE <u>Acting Area Supt.</u>	DATE <u>4-1-68</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>REGIONAL SUPERVISOR</u>	DATE <u>APR 1 1968</u>

CONDITIONS OF APPROVAL, IF ANY: