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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.

OG 2000

7. Unit Agreement Name

8. Farm or Lease Name

Anderson State

9. Well No.

1Y

10. Field and Pool, or Wildcat

Wildcat

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 220, Hobbs, New Mexico

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1800 FEET FROM

THE East LINE OF SEC. 14 TWP. 18S RGE. 24E NMFM

15. Date Spudded

3-15-68

16. Date T.D. Reached

4-15-68

17. Date Compl. (Ready to Prod.)

6-10-68

18. Elevations (DF, RKB, RT, GR, etc.)

GL 3686'

19. Elev. Casinghead

3686'

20. Total Depth

7160'

21. Plug Back T.D.

6433'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

→ All

24. Producing Interval(s), of this completion - Top, Bottom Name

6351 - 6388' Cisco

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Induction Focused Log; Densilog; Gamma Ray Neutron; Comp. Acoustilog

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	428'	17-1/2"	945 sacks - Circ.	
8-5/8"	32	1559'	11"	1400 sacks - Circ.	
7-7/8"	11.60	6508'	4-1/2"	200 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6335'	

31. Perforation Record (Interval, size and number)

6351 thru 6358 and 6378 thru 6388'

3 1/2" Koneshot NCF II Perfs. 2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6351 - 6388'	2000 gals. 15% Mud Acid
6351 - 6388'	4000 gals 3%, 4000 gals. 28%,
	8000 gals, of 3% Acid.

33. PRODUCTION

Date First Production 6-10-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In.	
Date of Test 6-10-68	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period →	Oil - Bbl. 708	Gas - MCF none	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 210	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well shut in; negotiating with Phillips Petr. for gas connection.

Test Witnessed By

Gene A. Snow

35. List of Attachments

Dual Induction Focused Log; Densilog; Gamma Ray Neutron; Compensated Acoustilog.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. A. Snow

TITLE Area Supt.

DATE 6-14-68