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U.S.G.S.			
LAND OFFICE	ND OFFICE		
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			l

1-4-74

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIC. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ALITHOPIZATION TO TRANSPORT OIL AND NATURAL GAS

U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND NATORAL OF	
LAND OFFICE	RECEIVED		
TRANSPORTER GAS		1AN 0 107	1
OPERATOR /		JAN 8 197	4
PRORATION OFFICE Operator		O. C. C.	•
- -	eum Corporation	ال.	
Address	h Street - Artesia, N	M	
Reason(s) for filing (Check proper box)		Other (Please explain)	
Vew Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	[-]	
Change in Ownership X	Casinghead Gas Condense	die	
change of ownership give name nd address of previous owner	Charles B. Read - P.	O. Box 2126, Roswe	11,NM
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Lease	· · · · · · · · · · · · · · · · · · ·
Lease Name	1-Y Wildcat	State, Foliated	b.f.f.d OG-2000
Anderson St. CS		1000	Fact
Unit Letter;19	80 Feet From The North Line		
Line of Section 14 Tor	wnship 18S Range 24	Edd , NMPM, Edd	y County
DESIGNATION OF TOANSBOD	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ped copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca	J. 1977 G. 197		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en
give location of tanks.	1 1 1		
f this production is commingled wi	ith that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	L	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
		` <u> </u>	Depth Casing Shoe
Perforations	·		
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS GEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Date 1 list item on item is			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Onora dire
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
Actual Float Balling 1991			
<u> </u>	6		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float Float Motive			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NOF	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	JAN 9 19	97 4
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
	with and that the information given the best of my knowledge and belief.		esser
BDOVE IS true and complete to t	me and as my more than the	TITLE OIL AND GAS INSPEC	TOA
~ 11	0	11	
5 70 1 1	Land D		compliance with RULE 1104.
Lagre in the	gnature)	well, this form must be accomp tests taken on the well in acc	
Eddie M. Mahfoo		Att meetions of this form to	nust be filled out completely for all
	Title)	able on new and recompleted	weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.