

DEPARTMENT OF
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-65

RECEIVED

MAR 9 1977

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change In Ownership ☐ Casinghead Gas ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Anderson State "CS" Well No. 1-Y Pool Name, including Formation Fourdinkus Cisco Kind of Lease State, Federal or Fee State Lease No. OG-2000
Location
Unit Letter G : 1980 Feet From The North Line and 1800 Feet From The East
Line of Section 14 Township 18S Range 24E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Transwestern Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521-Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit G Sec. 14 Twp. 18S Rge. 24E Is gas actually connected? Yes When 3-8-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resrv. Dist. Resrv.
Date Spudded 3-15-68 Date Compl. Ready to Prod. 1-10-74 Total Depth 7160' P.B.T.D. 6433'
Elevations (DF, RKB, RT, GR, etc.) 3668' GR Name of Producing Formation Cisco Top Oil/Gas Pay 6351' Tubing Depth 6335'
Perforations 6351-6388' Depth Casing Shoe 6508'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 428' 845
11" 8-5/8" 1559' 1400
7-7/8" 4 1/2" 6508' 200
2-3/8" 6335'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 2521 Length of Test 4 1/2 hrs Bbls. Condensate/MMCF 4.0 Gravity of Condensate 56.2
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 1858 Casing Pressure (Shut-in) Sealed Choke Size Adj.

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson
Christine Tomlinson-Geol. Secty
3-8-77

OIL CONSERVATION COMMISSION
APPROVED MAR 16 1977
BY W. A. Dressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition