

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 9 1977

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATION	/
PRODUCTION OFFICE	

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	To correct spelling of Pool name Add Com to lease
Recompletion ☐		
Change In Ownership ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Anderson State "CS"	Well No. 1-Y	Pool Name, including Formation Roundlinkus Cisco	Kind of Lease State, Federal or Fee State
Lease No. OG-2000			
Location			
Unit Letter C	1980	Feet From The North Line and	1800 Feet From The East
Line of Section 14	Township 18S	Range 24E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Company	No. Freeman Ave. - Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline Company	P. O. Box 2521-Houston, TX 77001		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 14	Twp. 18S
			Rge. 24E
	Is gas actually connected?		When
	Yes		3-8-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded 3-15-68	Date Compl. Ready to Prod. 1-10-74	Total Depth 7160'	P.B.T.D. 6433'
Elevations (DF, RKB, RT, GR, etc.) 3668' CR	Name of Producing Formation Cisco	Top Oil/Gas Pay 6351'	Tubing Depth 6335'
Perforations 6351-6338'			Depth Casing Shoe 6500'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	428'	848
11"	8-5/8"	1559'	1400
7-7/8"	4 1/2"	6508'	200
	2-3/8"	6335'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 2521	Length of Test 4 1/2 hrs	Bbls. Condensate/MMCF 4.0	Gravity of Condensate 56.2
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1858	Casing Pressure (Shut-in) Sealed	Choke Size Add

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED MAR 16 1977
Christine Tomlinson (Signature)	BY W. A. Dresser
Christine Tomlinson-Geol. Secty (Title)	TITLE SUPERVISOR, DISTRICT
3-8-77	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner other than change of operator.