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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 3 1979

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 2000
7. Unit Agreement Name
8. Farm or Lease Name Anderson "CS" State
9. Well No. 1-Y
10. Field and Pool, or Wildcat Wildcat Wolfcamp
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

**ARTESIA, OFFICE**

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South Fourth Street - Artesia, NM 88210

Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1800 FEET FROM  
THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3686 GR; 3700' KB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug back to Wolfcamp</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Cisco perforations 6351-6488' were temporary abandoned using a retrievable bridge plug set at 6300'. The 4-1/2" casing was perforated at 5750' and 300 sacks Class "H" cement containing 4/10% CFR2 plus 50 sacks Class "H" Neat cement was pumped behind the 4-1/2" casing. The cement top was found at 4390' by temperature survey. The Wolfcamp was perforated w/1 shot at 5051', 5060, 5071, 5083, 5084, 5085, 5086, 5095½, 5110, 5159, 5167, 5190, 5204, 5209, 5218' (15 holes). After swab testing, the well was acidized w/2000 gallons of 15% NE HCL. The well was swabbed to flow and allowed to clean-up. The well flow tested at 750 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Bryant TITLE Engineer DATE 10-1-79

APPROVED BY W.A. Gessett TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1 1979

CONDITION OF APPROVAL, IF ANY: