

COPIES RECEIVED	5
DISTRIBUTION	
STATE	1
FEDERAL	1
U.S.	
HEAD OFFICE	
TRANSPORTER	OIL 1 GAS 1
ERATOR	1
LOCATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-11
Effective 1-1-65

OCT 1 1979

Yates Petroleum Corporation

207 South Fourth Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
Well ☐	Change in Transporter of ☐
Completion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Anderson "CS" State	1-Y	Wildcat Wolfcamp	OG 2000 State, Federal or Fee State					
Unit Letter	G	1980	Feet From The North Line and 1800	Feet From The East				
Line of Section	14	Township	18S	Range	24E	NMPM	Eddy	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
vajo Crude Oil Purchasing Company	No. Freeman Ave. - Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
answestern Pipeline Company	P. O. Box 2521 - Houston, TX 77001		
well produces oil or liquids, or location of tanks.	Is gas actually connected? When		
Unit Sec. Twp. Rge.	G 14 18S 24E	yes	9-14-79

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Spudded	3-15-68		X		X		X		X
Date Compl. Ready to Prod.	9-26-79								
Total Depth	7160'								
Productions (DF, RKB, RT, CR, etc.)	686' GR; 3700' KB								
Name of Producing Formation	Wolfcamp								
Top Oil/Gas Pay	5051'								
Depth Casing Shoe	6508'								
5051-5218'									

TUBING, CASING, AND CEMENTING RECORD			
HOLE-SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	428'	945 sacks
11"	8-5/8"	1559'	1400 sacks
7-7/8"	4-1/2"	6508'	550 sacks
	2-3/8"	4991'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TEST DATA AND REQUEST FOR ALLOWABLE	Oil Well	Gas Well	New Well	Workover	Deepen
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		

AS WELL	Length of Test	Eble. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	6 hours	2.0	44.0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	1660	0	24/64"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 1 1 1979	
Eddie L. [Signature]		BY W. A. Grissett	
Engineer		TITLE SUPERVISOR, DISTRICT II	
10-1-79		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	