

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>John A. Gates</u>		Lease <u>Ferguson</u>		Well # <u>1</u>	
Location of Well	L Unit <u>16745-940W</u>	Section <u>7</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>J. O. Miller</u>			Type of Equipment <u>?</u>		

APPROVED CASING PROGRAM approved 3-29-68
to start 3-30-68

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 5/8"</u>	<u>7"</u>	<u>20 #</u>		<u>1200</u>	<u>pic.</u>
<u>6 1/4"</u>	<u>4 1/2" + 5 1/2"</u>	<u>9.5 + 14 #</u>	<u>"</u>	<u>3400</u>	<u>as required</u>

Casing Data:

Surface 44 joints of 7 inch 20 # Grade H 5

(Approved) (Rejected)

Inspected by R. J. Lamm date 4-15-68

Cementing Program

Size of hole 12 1/4 G.C.C. 9 7/8 1222 Size of Casing 7 Sacks cement required

Type of Shoe used Texas Float collar used no Btm 3 jts welded threaded

TD of hole 1227 Set Feet of 7 Inch 20 # Grade H

New-used csg. @ 1227 with 50 sacks neat cement around shoe

+ 350 sax Closs C additives 2% salt, 5.7 # Gell/sack + 0.27 # flocc/sack

Plug down @ 7:05 PM (PM) Date 4-19-68

Cement circulated ✓ No. of Sacks 213 C/LT

Cemented by Denton Witnessed by Lamm

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: drilling at 955 4-15-68 with good returns. No LC below 620.

