· · · · · · · · · · · · · · · · · · ·		-40 K	
NO. OF COPIES RECEIVED			Form C-103
	9.5.2	ERVATION COMMISSION	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO DIE CONS	SERVATION COMMISSION	Effective 1-1-65
		· · · · · · · ·	
LAND OFFICE	• • •	1	Sa. Indicate Type of Lease State Fee X
OPERATOR 6		-	5. State Oil & Gas Lease No.
		ing provide the second se	5. State Off & Gas Lease No.
SUNDRY NOTIO	CES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PE	DRILL OR TO DEEPEN OR PLUG (RMIT -** (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.]	
			7. Unit Agreement Name
WELL WELL OTHER			
John A. Yates			8, Farm or Lease Name
3. Address of Operator			Ferguson
	togia Nou Mor		9. Well No.
207 So. 4th St Ar	Lesia, New Mex.	100 88210	
	FEET FROM THE	1674	10. Field and Pool, or Wildcat Wildcat
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM	
South Lot 3 7	185	26E	
LINE, SECTION	TOWNSHIP	RANGE NMPM	·AIIIIIIIIIIIIIIIIIIIIIIA
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County
	34:	29 GR	Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Perforating &	Treating X
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
work) SEE RULE' 1703.			
TD 3300'			
The following footage was perforated with one (1) shot (3/8" bullets)			
by Lane-Wells: 1484, 1485, 1566, 1567, 1610, 1611, 1675, 1676, 1677,			
1811, 1812, 2240, 2241, 2416, 2417, 2510, 2511, 2512, 2513, 2514.			
1011, 1012, 2240, 2241, 2410, 2417, 2510, 2511, 2512, 2513, 2514.			
Treated perforations 1675-1677 with 700 gallons of NE acid, reacidized			
with 2000 gallons 1677-1484. See alteched uport			
		<i>'</i>	
Acidized 2510-2514 and reset packer at 2200' and acidized perforations			
with 4000 gallons of NE acid. See attached report			
-		and the rate of th	
We intend to squeeze	off all perfo	rations with the exc	entions of the
We intend to squeeze off all perforations with the exceptions of the bottom seven perforations. Then Sand Frac,lower perfs.			
Doctom Deven periora		band ride, tower peri	5.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
(\mathbf{X}^{+}		
SIGNED for Ma // life	N TITLE	Owner	6-18-68
		· · · · · · · · · · · · · · · · · · ·	
//)./ n li		OIL AND GAS INSPECTOA	JUN 2 8 1958
APPAOVED BY	TITLE		DATE JUN & 0 1000
CONDITIONS OF APPROVAL, IF ANY:			

.