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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**JUN 21 1968**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator John A. Yates		8. Farm or Lease Name Ferguson
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>940</u> FEET FROM THE <u>West</u> LINE AND <u>1674</u> FEET FROM THE <u>South</u> Lot 3 <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3429' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Squeezing Perforations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3300'

Filled up with Frac Sand from the bottom of the hole. 2650' to 2240'  
 Set packer at 1840' and squeezed 100 sacks of cement 2240-41'. 72  
 sacks went into the formation and stopped with 3500# pressure, leaving  
 28 sacks of cement in the casing. SI overnight. Tagged top of cement  
 at 1858'. WOC. Swabbed hole down to 1858'. Pulled tbg up to 1380'  
 and set packer, filled hole from 1858-1380 with 40 sx of cement. Pumped  
 cement and circulated to surface. SI Bradenhead. Pumped in 66 sacks  
 of cement and stopped at 2000# pressure. SI overnight. Prep to pull  
 packer and drill out cement.

Total sacks of cement was used on 1st( Stage 100 sacks)

Total sacks of cement was used on 2nd (Stage 200 sacks)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Yates TITLE Owner DATE 6-20-68

APPROVED BY W. A. Gressett TITLE Oil and Gas Inspector DATE JUN 28 1968

CONDITIONS OF APPROVAL, IF ANY: