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U.S.G.A.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR 4
PERCATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 7-114
Supersedes Old C-104 and C-110
Effective 1-1-6

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JUL 16 1968

O. C. C.

ARTESIA, OFFICE

I. John A. Yates

Address
207 So. 4th St. - Artesia, New Mexico 88210
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter oil
Changing location ☐ Oil ☐ Dry Gas ☐
Transporter working ☐ Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ferguson Well No. 1 Pool Name, including Formation Wildcat - Yeso Kind of Lease Fee
Location
Section 7 Township 18S Range 26E County Eddy
Lot 3 Feet From The West Line and 1674 Feet From The South Line of Section

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Company 414 Mid America Bldg.-Midland, Tex. 79701
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or if paid, give location of tank Unit L Sec. 7 Twp. 18S Rge. 26E Is gas actually connected? No When

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Applied 4-2-68 Date Compl. Ready to Pro. 6-2-68 Total Depth 3300' P.B.T.D. 2708'
Pool Wildcat Name of Producing Formation Yeso Top Oil/Gas Pay 2507 Tubing Depth 2460
Perforations 2507-2524; 2620; 2619 Depth Casing shoe 2708

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>9-5/8"</u>	<u>7"</u>	<u>1228'</u>	<u>400</u>
<u>6 1/2"</u>	<u>4 1/2" & 5 1/2"</u>	<u>2708</u>	<u>150</u>
	<u>2"</u>	<u>2460</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-2-68 Date of Test 6-12-68 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Tubing Pressure - Casing Pressure - Casing Size -
Actual Flow (bbl./hr.) 39 Oil-Prod. 24 Water-Prod. 15 LW Gas-MCF TSTM

GAS WELL

Actual Flow Test-MCF/D - Length of Test - Bbls. Condensate/MMCF - Gravity of Condensate -
Testing Method (pitot, back pr.) - Tubing Pressure - Casing Pressure - Casing Size -

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED W. A. Gressett, 19 68
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Harvey D. Apple
Agent

7-15-68

