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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 6 1968
D. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2310	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Lowe "BK" State
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Under Penasco
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforating</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bailed 5½" casing dry to 1560'. Waited 1 hour, no fluid entry. Perforated after running CCL from 1567' back to 1200' the following intervals:

1520-1523' (3-3/8" bullets)
 1474-1479' (6-3/8" bullets)
 1450-1458' (9-3/8" bullets)
 1433-1435' (2-3/8" bullets)
 1419-1430' (22-3/8" bullets)

Dumped 250 gallons of 15% NE Regular Acid over perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul White</u>	TITLE <u>Engineer</u>	DATE <u>5-3-68</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>5-3-68</u>
CONDITIONS OF APPROVAL, IF ANY:		