										7 m 2
r		()				<u>(</u>	)			
NO. OF COPIES RECEIVED								Form ( Revis	C-105 ed 1-1-65	
DISTRIBUTION SANTA FE									te Type of	Lease
FILE								State	<u> </u>	Fee
U.S.G.S.	5	WELL COMP	LEHONO	R RECC	DMPLEIIU	N REPORT	AND LUG	5. State O	il & Gas L	ease No.
LAND OFFICE								! K-	-2310	
OPERATOR	2				_			71117	$\overline{m}$	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
But at m					R	ECEI	VED	()))))		
la. TYPE OF WEWL								7. Unit Ad	reement No	Ime
	OIL WEL	. 🗶 🕯			OTHER	MAY 2 2	1968			
b. TYPE OF COMPLET	ION					••••		1	r Lease Na	
NEW I WORK WELL OVER	DEEPE			SVR.	OTHER	C.	C			State
2. Name of Operator						ARTEBIA, C	FFICE	9. Well No	<b>.</b>	
Yates Petrole	eum Corp	oration		<del></del>				L	-d Deal	NGLAA
3. Address of Operator	7.4 7	+	Now More		00210			Undes	S.A.	
207 So. 4th S	5t Ar	tesia, i	New Mex.	LCO	88210			Draw	5.A.	1eso
4. Location of well										
A	_ LOCATED	30		Nort	h	330			//////	
UNIT LETTER	LOCATED		LT FROM THE		LINE AND	illixiin	FEET FROM	12. Count	mm	+++++++++++++++++++++++++++++++++++++++
THE East LINE OF SE	. 36	wp. 185	RGE. 25E			////////	IIIIII.	Eddy		//////////
THE LINE OF SE	16. Date T.D. F	Reached   17. D				Clevations (DF,	RKB, RT.	N	). Elev. Ca	shinghead
4-16-68	4-22-68		-17-68			3457' GR		•	-	•
20. Total Depth		g Back T.D.	22.		e Compl., How	v 23. Interv	als , Rota	ry Tools	Cable	Tools
1590	15	581		Many		Drille		1590		
24. Producing Interval(s),			ttom, Name						25. Was D Made	irectional Survey
				,					Mage	
1419-	-1523	San An	dres						No	
26. Type Electric and Oth	-	•						27.	Was Well (	Cored
Gamma I	Ray Neut								No	
28.	·····		CASING RECO		·					
CASING SIZE	WEIGHT LB.		ртн set 83*		E SIZE		NTING REC	CORD	AMO	OUNT PULLED
7"	20 #						sacks			
52"	15.5&14	<del># 15</del>	58 GL	/-/	/8"	145	sacks			··· ····
	<u> </u>									
29.		INER RECOR	D	1	L	30.		TUBING RE	CORD	
SIZE	тор	BOTTOM	<u> </u>	EMENT	SCREEN	SIZE		EPTH SET		ACKER SET
						2-3/8	<mark>, " ]</mark>	368'		Nore
31. Perforation Record (In	nterval, size an				32.	ACID, SHOT,	RACTURE,	CEMENT S	QUEEZE,	ETC.
1520-1523(3-	3/8" bul		419-143	0		INTERVAL				RIAL USED
1474-1479(6-	3/8" bul		22-3/8" bullets	<b>`</b>	1419-	1523				. Acid
1450-1458(9-	3/8" bul	lets)	Durrecs	,						0 gals.
1433-1435(2-	3/8" bul	lets)					<u> </u>	000# 2	20-40	sana.
				8000					· · · · · · · · · · · · · · · · · · ·	
33. Date First Production	Drode	uction Method (	Flowing, one		UCTION ing - Size an	d type pump)	<u></u>	Well Sta	tus (Prod. )	or Shut-in)
5-17-68		ping 2"				-11 - 5			oducin	
	Hours Tested	Choke Siz	e Prod'n.	For	Oil - Bbl.	Gas – Ma	F Wat	ter - Bbl.		)il Ratio
5-21-68	24	Ope	Test Pe	riod	30.0	TSTM	5	58 BLW	-	
	Casing Pressu	e Calculate	d 24- Oil - B	ьі.	Gas - N	<del>_</del>	ater — Bbl.		il Gravity	– API (Corr.)
20#	20#	Hour Rate	→ 30	.0	TS	rm	58 BI	w	40	deq API
34. Disposition of Gas (S		el, vented, etc.				·····		st Witnessed		
Vented								Don We	aver	
35. List of Attachments										
		n Toete								
	Deviatio									
36. I hereby certify that t			sides of this f	orm is tru	e and comple	te to the best o	f my knowle	dge and beli	ef.	
			sides of this f	orm is tru			f my knowle	dge and beli		68
				orm is tru	e and complete Engine		f my knowle	dge and beli DATE	ef. 5-21-	68

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

т.	Anhy	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"
							Penn. "C"
В.	Salt	т.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	Т.	Miss	Т.	Cliff House	т.	Leadville
т.	7 Rivers	Ţ,	Devonian	Т.	Menefce	т.	Madison
· T.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
т.	Grayburg751	T.	Montoya	Т.	Mancos	т.	McCracken
Т.	San Andres	т.	Simpson	T.	Gallup	т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Bas	e Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota	Т.	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Т.	
т.	Tubb	т.	Granite	T.	Todilto	т.	
Т.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.	
т.	Abo	Т.	Bone Springs	Т.	Wingate	Т.	
T.	Wolfcamp	T.		Т.	Chinle	Т.	
т.	Penn	Т.	<b></b>	Т.	Permian	Т.	
Т	Cisco (Bough C)	T.		Т.	Penn. "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Valley fill - calich gravel and clay.	e	· .		
440	751	311	Limestone, dolomite some sand stone.	and			
751	1588	837	Dolomite			-	
· • • • • • • •					;		
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•			opinio se zarodni in ini. Na				
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