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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 22 1968

I. OPERATOR

Yates Petroleum Corporation

Address

207 So. 4th - Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: ☐ Other (Please explain)

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Lowe "BK" State	1	Artesia, Penasco Draw S.A.	State, Federal or Fee State
Location	Unit Letter	Feet From The	Line and
A	330	North	330
Line of Section	Township	Range	Feet From The
36	18S	25E	East
		NMPM,	Eddy
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Scurlock Oil Company	414 Mid America Bldg. Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	36	18S	25E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'tv.	Diff. Res'tv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-16-68	5-17-68	1590	1558'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Penasco Draw	San Andres	1419	1368					
Perforations			Depth Casing Shoe					
1520-1523; 1474-1479; 1450-1458; 1433-1435; 1419-1430			1558					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8"	7"	1083'	400					
7-7/8"	5 1/2"	1558'	125					
	2-3/8"	1368						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-17-68	5-21-68	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20 1/2	20 1/2	open
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
28	30.0	53 BLW	TSTX

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED MAY 22 1968 13

BY J. H. Turner

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Engineer

(Signature)

(Title)

5-21-68

(Date)