

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 19 1968
O. C. C.
ARTESIA, OFFICE

30-015-20137

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Wilkinson "AZ"
9. Well No. 2
10. Field and Pool, or Wildcat Penasco Draw - S. A. Yeso
12. County Eddy
19. Proposed Depth 1600'
19A. Formation S. Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3467 n GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Donnelly Drilg. Co.
22. Approx. Date Work will start On approval of C-101

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation	3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210	4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990'</u> FEET FROM THE <u>South</u> LINE AND <u>990'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18S</u> RGE. <u>25E</u> NMPM
---	--	---	--

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 1/2"	8-5/8" OD	24#	1050'	700 est.	Circ. to Surface
9-7/8"	7" OD	23#&26#	1600'	150	Circ. to surface

We plan to drill a 12 1/4" hole from surface to 500', reduce hole to 11 1/2" and drill to approximately 1050'. Reduce hole to 9-7/8" and drill to 1600' approx.

Run 8-5/8" OD casing to 1050'. Cement will be circulated to surface.

Run 7" OD casing to total depth and cement to surface.

Cement baskets to be installed at approx 500' and 800' on 8-5/8" casing if necessary.

NMOC will be notified prior to running and cementing of 8-5/8" casing.

Casing will be cemented in compliance with ORDER R-3169.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-18-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul White Title Engineer Date 4-18-68

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 19 1968

CONDITIONS OF APPROVAL, IF ANY:
Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing
Cement must be circulated to surface behind 8 5/8" casing

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Yates Petroleum Corp.			Lease Wilkinson AZ		Well No. 2
Unit Letter M	Section 25	Township T-18-S	Range R-25-E	County Eddy	
Actual Footage Location of Well:					
990 feet from the South line and		990 feet from the West line			
Ground Level Elev: 3467	Producing Formation San Andres	Pool Penasco Draw S.A. Yeso	Dedicated Acreage: 40 ✓ Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation APR 19 1968

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) ARTESIA, OFFICE

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Paul G. White</p> <p>Name <u>Paul G. White</u></p> <p>Position <u>Engineer</u></p> <p>Company <u>Yates Petroleum Corp</u></p> <p>Date <u>4-18-68</u></p>	
	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
	<p>Date Surveyed <u>May 26, 1967</u></p> <p>Registered Professional Engineer and/or Land Surveyor <u>James H. Lewis</u></p> <p>Certificate No. <u>542</u></p>	