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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 14 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Wilkinson "AZ"
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Penasco Draw S. A. yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3467' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Sand Fracture

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

5-10-68 - Treated perforations (1378-1440') overall with 3000 gals of 15% NE-FE Regular Acid using 75 RCN Ball Sealers, followed with 120,000 gallons of MOD-500 water and 35000# 20-40 Sand. Treatment completed at 10:20 A.M. 5-10-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul White</u>	TITLE <u>Engineer</u>	DATE <u>5-13-68</u>
APPROVED BY <u>J. L. Damm</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 14 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		