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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

Bur. of mines

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

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7. Unit Agreement Name
8. Farm or Lease Name
Wilkinson "AZ"
9. Well No.
2
10. Field and Pool, or Wildcat
Penasco Draw
S. A. Yeso

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 So. 4th St. - Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE OF SEC. 25 TWP. 18S RGE. 25E NMPM
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12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-23-68	5-2-68	5-14-68	3467' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1530'	1520'			0-1530'	

24. Producing Interval(s), of this completion - Top, Bottom, Name
1378-1440' San Andres

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	1043'	11"	500 sx.	
5 1/2"	14#	1527'	7-7/8"	180 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1370'	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1378-1388 (18 shots) 3/8"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1410-1421 (16 shots)	1378-1440'	3000 gals NE Reg 15% Acid
1426-1432 (6 shots)		Sand Frac/120,000 gals
1436-1440 (4 shots)		MOD-500 wtr & 35,000#
		20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-14-68		Pumping 2" x 1 1/2" x 10' RWT				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-23-68	24	Open		60	TSTM	80 BLW	TEST Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		60	TSTM	80 BLW	40 deg.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Don Weaver

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Paul White	TITLE	Engineer	DATE	5-23-68
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# INSTRUCTIONS

is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on 1, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzte
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T.
T. Gr. Wash	T. Morrison	T.
T. Granite	T. Todilto	T.
T. Delaware Sand	T. Entrada	T.
T. Bone Springs	T. Wingate	T.
T.	T. Chinle	T.
T.	T. Permian	T.
T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
405	405	Valley fill-caliche				
1076	671	clay and gravel				
		No samples-lost				
		circulation				
1530	454	Dolomite				