NO. OF COPIES RECEIVED		-							105	
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SANTA FE	1	NEW	i		Type of Lea					
FILE	1/-	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG						rte	<u> </u>	Fee X
U.S.G.S.	2						5. Sta	te Oil	& Gas Lease	lio.
LAND OFFICE		1								
OPERATOR	2									
Bur of m	ines 1	_		•						
Id. TYPE OF WELL		IL GAS		7	ECE	VEL	7. Uni	t Agre	ement Name	777777
b. TYPE OF COMPLET NEW I WORK WELL OVER	ION	PEN BACK	olff.	OTHER	MVA 3 .	1008			ease Name SON "A	Z#
2. Name of Operator Yates Petro			./		g e gran		9. Wel	1 No.		
3. Address of Operator 207 So. 4th					AR Parties		lgen gen	eld and lasc	d Poal, or W. O Draw Yeso	lldcat
4. Location of Well							1777	77.77	111111	\overline{m}
UNIT LETTER M	LOCATED	990 FEET I	FROM THE Sout	hLINE AND	990	FEET FROM	12.00			
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THE West LINE OF SE	16. Data T.D.	TWP. 185 R	GE. ZDE NMI	Prod I I I I I		D K D D T		dy		7777777
4-23-68			-14-68	1	3467' GF		GK, etc.,	/ 19. 1	Eiev. Cashin	gnead
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153U, 24. Producing Interval(s),	of this same	1520'	m. Name			-> ¦∪−.	103U'		5. Was Direc	Hong! Com
24. Producing Interval(s),	, of this comp	retion = rop, botto.	m, Name					2.	Made	nonan surve
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Gamma Ray 1 28. CASING SIZE 8-5/8"	Neutron WEIGHT L 28#	CA B./FT. DEPT 104	H SET H	OLE SIZE	500	sx.	CORD	27. Wo	no	
CASING SIZE	Neutron	CA 8./FT. DEPT	H SET H	OLE SIZE	CEMEN	sx.	CORD	27. Wo	no	
Gamma Ray 1 28. CASING SIZE 8-5/8"	Neutron WEIGHT L 28#	CA B./FT. DEPT 104	H SET H	OLE SIZE	500	sx.	CORD	27. Wo	no	
Gamma Ray 1 CASING SIZE 8-5/8" 5½"	Neutron WEIGHT L 28#	CA B./FT. DEPT 104 152	H SET H	OLE SIZE	500 180	sx.			AMOUN	
Gamma Ray 1 CASING SIZE 8-5/8" 5½"	Neutron WEIGHT L 28#	CA B./FT. DEPT 104	H SET H	OLE SIZE	500	sx.	CORD		AMOUN	
Gamma Ray 1 CASING SIZE 8-5/8" 5½"	Neutron WEIGHT L 28#	CA B./FT. DEPT 104 152	H SET H	OLE SIZE 1" 7-7/8"	500 180	sx.	TUBING	RECC	no AMOUN	T PULLED
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½"	WEIGHT L 28# 14#	B./FT. DEPT 104 152 LINER RECORD	H SET H	OLE SIZE 1" 7-7/8"	500 180	sx.	TUBING	RECC	no Amoun	T PULLED
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½"	WEIGHT L 28# 14#	B./FT. DEPT 104 152 LINER RECORD	H SET H	OLE SIZE .1" 7-7/8" T SCREEN	30. SIZE 2-3/6	sx.	TUBING EPTH SE 1370	RECC	AMOUN ORD PACE	T PULLED
Gamma Ray No. 28. CASING SIZE 8-5/8" 5½" 29. SIZE	WEIGHT L 28 TT 14#	B./FT. DEPT 104 152 LINER RECORD BOTTOM	H SET H	OLE SIZE .1" 7-7/8" T SCREEN	500 180	sx.	TUBING EPTH SE 1370	RECC	AMOUN ORD PACE	T PULLED
Gamma Ray M 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (WEIGHT L 28:7 14# TOP	CA B./FT. DEPT 104 152 LINER RECORD BOTTOM and number) 3/	SACKS CEMEN	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN	30. 30. SIZE 2-3/E CID, SHOT, FRITERVAL	SX. SX.	TUBING PEPTH SE 1370 CEMEN OUNT AN	RECC ET	AMOUN ORD PACH NO JEEZE, ETC	T PULLED GER SET NO
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1410-1421)	WEIGHT L 28# 14# TOP nterval, size of 18 shot (16 sho	CAB./FT. DEPT 104 152 LINER RECORD BOTTOM and number) S)	SACKS CEMEN	OLE SIZE 1" 7-7/8" T SCREEN 32. AC	30. 30. SIZE 2-3/E CID, SHOT, FRITERVAL	SX. SX. RACTURE AMI	TUBING PEPTH SE 1370 CEMEN OUNT AN	RECO	AMOUN ORD PACH NO JEEZE, ETC D MATERIA Reg 1	T PULLED KER SET NE L USED 5% ACI
Gamma Ray M 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (WEIGHT L 28# 14# TOP nterval, size of 18 shot (16 sho	CAB./FT. DEPT 104 152 LINER RECORD BOTTOM and number) S)	SACKS CEMEN	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN	30. 30. SIZE 2-3/E CID, SHOT, FRITERVAL	SX. SX. RACTURE AM 3000 Sand	TUBING PEPTH SE 1370 C. CEMEN OUNT AN Gals Frac	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000	T PULLED SER SET ne L USED 5% Acid
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1410-1421)	Neutron WEIGHT L 28 TT 14 # TOP nterval, size of 18 shot (16 shot 6 shot 14 shot 1	CAB./FT. DEPT 104 152 LINER RECORD BOTTOM and number) s) ts)	SACKS CEMEN	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN	30. 30. SIZE 2-3/E CID, SHOT, FRITERVAL	SX. SX. RACTURE AM 3000 Sand MOD-	TUBING EPTH SE 1370' C. CEMEN DUNT AN Gals Frac 500 w	RECO	AMOUN ORD PACH NO JEEZE, ETC D MATERIA Reg 1	T PULLED SER SET ne L USED 5% Acid gals
Gamma Ray N 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (II 1378-1388 (II 1410-1421 1426-1432	Neutron WEIGHT L 28 TT 14 # TOP nterval, size of 18 shot (16 shot 6 shot 14 shot 1	CAB./FT. DEPT 104 152 LINER RECORD BOTTOM and number) s) ts)	SACKS CEMEN	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN	30. 30. SIZE 2-3/E CID, SHOT, FRITERVAL	SX. SX. RACTURE AM 3000 Sand MOD-	TUBING PEPTH SE 1370 C. CEMEN OUNT AN Gals Frac	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000	T PULLED SER SET ne L USED 5% Acid gals
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (11410-1421 1426-1432 1436-1440)	Neutron WEIGHT L 28:7 14# TOP nterval, size of 18 shot (16 shot (4 shot))	EAR B./FT. DEPT 104 152 LINER RECORD BOTTOM and number) S) ts) s)	SACKS CEMEN	32. AC DEPTH IN 1378-1	30. 30. 31. 2-3/6	SX. SX. RACTURE AM 3000 Sand MOD-	TUBING DEPTH SE 1370 CEMEN OUNT AN Gals Frac 500 w	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0	T PULLED GER SET ne L USED 5% Acid gals 00 #
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1410-1421 1426-1432 1436-1440) 33. Date First Production	WEIGHT L 28:7 14# TOP nterval, size of 18 shot (16 shot (4 shot Property 1997)	CA B./FT. DEPT 104 152 LINER RECORD BOTTOM and number) S) ts) s)	SACKS CEMEN PRO Prowing, gas lift, pu	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t	30. 30. 31. 2-3/6	SX. SX. RACTURE AM 3000 Sand MOD-	TUBING PEPTH SE 1370 C, CEMEN OUNT AN Gals Frac 500 w 0 san	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0	T PULLED GER SET ne L USED 5% Acid gals 00 #
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (11410-1421 1426-1432 1436-1440) 33. Date First Production 5-14-68	Neutron WEIGHT L 28: 14# TOP nterval, size of 18 shot (16 shot (4 s	CA B./FT. DEPT 104 152 LINER RECORD BOTTOM and number) 3/ s) s) clustion Method (Flat Pumping 2"	PROwing, gas lift, pu	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10 RWT	30. 30. SIZE 2-3/8 CID, SHOT, FE STERVAL 1440 *	SX. SX. BY RACTURE AM 3000 Sand MOD- 20-41	TUBING PEPTH SE 1370 C, CEMEN OUNT AN Gals Frac 500 w 0 san	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 s (Prod. or Si	T PULLED (ER SET ne L USED 5% Acid gals 00 #
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1410-1421 1426-1432 1436-1440) 33. Date First Production 5-14-68 Date of Test	Neutron WEIGHT L 28: 14# TOP Iterval, size of 18 shot (16 shot (4 shot Hours Tested (16 shot (4 shot (16 shot (4 shot (16 shot	CA B./FT. DEPT 104 152 LINER RECORD BOTTOM and number) s) ts) s) cluction Method (Flue Pumping 2" Choke Size	SACKS CEMEN PRO Prowing, gas lift, pu	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10 RWT Oil - Bol.	30. 30. SIZE 2-3/8 CID, SHOT, FINTERVAL 1440 *	SX. SX. BY RACTURE AM 3000 Sand MOD- 20-41	TUBING PEPTH SE 1370 F, CEMEN OUNT AN Gals Frac 500 w D san Well P mer — Bb.	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 s (Prod. or Si ucing Gas—Oil R	T PULLED GER SET THE L USED 5% Acid gals 00 #
Gamma Ray N 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (IIII) 1378-1388 (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Neutron WEIGHT L 28:7 14# TOP nterval, size of 18 shot (16 shot (4 shot (4 shot 24))	CA B./FT. DEPT 104 152 LINER RECORD BOTTOM and number) 3/ ts) s) ts) s) chuction Method (Fle Pumping 2" Choke Size Open	PROwing, gas lift, pu X 1½" X Prod'n. For Test Period	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT OII - BbI. 60	SIZE 2-3/8 CID, SHOT, FRITERVAL (440° Cype pump) Gas MCF TSTM	SX. SX. BY CONTROL OF THE PROPERTY OF THE PRO	TUBING DEPTH SE 1370 C. CEMEN DUNT AN Gals Frac 500 w D san Well P Her - Bb.	RECO ET IT SQL ID KIN NE 2/12 tr id Status Prod	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 s (Prod. or Si ucing Gas—Oil R EXX	T PULLED (ER SET ne L USED 5% Acid gals 00 #
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1140-1421 1426-1432 1436-1440) 33. Date First Production 5-14-68 Date of, Test 5-23-68 Flow Tubing Press.	weight L 28:1 14# TOP nterval, size of 18 shot (16 shot (4 shot 4 shot 24) Casing Press	CA B./FT. DEPT 104 152 LINER RECORD BOTTOM and number) 3/ ts) s) ts) s) chuction Method (Fle Pumping 2" Choke Size Open	PRO SACKS CEMEN PRO owing, gas lift, pu x 1½" x Prod'n. For Test Period 24- Oil - Bbl.	32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT Oil - Bbl. 60 Gas - MC	SIZE 2-3/6 SIZE 2-3/6 SIZE 2-3/6 SIZE CID, SHOT, FA	SX. SX. SX. RACTURE AM 3000 Sand MOD- 20-40	TUBING DEPTH SE 1370 C. CEMEN OUNT AN Gals Frac 500 w O san Well P mer - Bb	RECOET IT SQL ID KIN NE 1/12 Tr Id Status Prod I. BLW Oil	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 Growity — AF	T PULLED (ER SET ne L USED 5% Acid gals 00 #
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1140-1421 1426-1432 1436-1440) 33. Date First Production 5-14-68 Date of, Test 5-23-68 Flow Tubing Press. 20#	Neutron WEIGHT L 28:7 14# TOP nterval, size of 18 shot (16 shot (4 shot 4 shot 24) Casing Press 20#	CA 8./FT. DEPT 104 152 LINER RECORD BOTTOM and number) 3/ ts) s) bduction Method (Flate) Pumping 2" Choke Size Open Choke Size Open Calculated 2 Hour Rate	PROwing, gas lift, pu X 1½" X Prod'n. For Test Period	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT OII - BbI. 60	SIZE 2-3/6 SIZE 2-3/6 SIZE 2-3/6 SIZE CID, SHOT, FA	SX. SX. SX. BY RACTURE AM 3000 Sand MOD- 20-40 Ter-Bbl 80 Bl	TUBING DEPTH SE 1370 C. CEMEN OUNT AN Gals Frac 500 w Well P mer - Bb 80 B	RECOET IT SQL ID KIN NE 1/12 Trod Status Crod IL OIL 01 4	AMOUN AMOUN DRD PACE NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 G(Prod. or Si UCING Gas—oil R EST Gravity—AF O deg.	T PULLED (ER SET ne L USED 5% Acid gals 00 #
Gamma Ray 1 28. CASING SIZE 8-5/8" 5½" 29. SIZE 31. Perforation Record (II 1378-1388 (II 1410-1421 1426-1432 1436-1440 33. Date First Production 5-14-68 Date of Test 5-23-68 Flow Tubing Press. 20# 34. Disposition of Gas (S	Neutron WEIGHT L 28:7 14# TOP nterval, size of 18 shot (16 shot (4 shot 4 shot 24) Casing Press 20#	CA 8./FT. DEPT 104 152 LINER RECORD BOTTOM and number) 3/ ts) s) bduction Method (Flate) Pumping 2" Choke Size Open Choke Size Open Calculated 2 Hour Rate	PRO SACKS CEMEN PRO owing, gas lift, pu x 1½" x Prod'n. For Test Period 24- Oil - Bbl.	32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT Oil - Bbl. 60 Gas - MC	SIZE 2-3/6 SIZE 2-3/6 SIZE 2-3/6 SIZE CID, SHOT, FA	SX. SX. SX. BY RACTURE AM 3000 Sand MOD- 20-40 Ter-Bbl 80 Bl	TUBING DEPTH SE 1370 C. CEMEN OUNT AN Gals Frac 500 w O san Well P mer - Bb	RECO ET IT SQL ID KIN S NE E/12 tr id Status Prod I. ILW Oil 4 assed B	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 Gravity - AF O deg.	T PULLED (ER SET ne L USED 5% Acid gals 00 #
CASING SIZE 8-5/8" 5½" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (In 1410-1421 (In 1426-1432 (In 1426-1440))) 1436-1440 33. Date First Production 5-14-68 Date of, Test 5-23-68 Flow Tubing Press. 20# 34. Disposition of Gas (S	Neutron WEIGHT L 28:11 14# TOP Iterval, size of 18 shot (16 shot (4 shot (4 shot 24 casing Press 20# cold, used for Jented	LINER RECORD BOTTOM and number) S) S) Coduction Method (Flee Pumping 2" Choke Size Open are Calculated 2 Hour Rate fuel, vented, etc.)	PRO SACKS CEMEN PRO owing, gas lift, pu x 1½" x Prod'n. For Test Period 24- Oil - Bbl.	32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT Oil - Bbl. 60 Gas - MC	SIZE 2-3/6 SIZE 2-3/6 SIZE 2-3/6 SIZE CID, SHOT, FA	SX. SX. SX. BY RACTURE AM 3000 Sand MOD- 20-40 Ter-Bbl 80 Bl	TUBING DEPTH SE 1370 C. CEMEN OUNT AN Gals Frac 500 w D San Well P mer - Bb. 80 B	RECO ET IT SQL ID KIN S NE E/12 tr id Status Prod I. ILW Oil 4 assed B	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 Gravity - AF O deg.	T PULLED (ER SET ne L USED 5% Aci gals 00 #
CASING SIZE 8-5/8" 5½" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1410-1421 1426-1432 1436-1440) 33. Date First Production 5-14-68 Date of, Test 5-23-68 Flow Tubing Press. 20# 34. Disposition of Gas (S	Neutron WEIGHT L 28:11 14# TOP Interval, size of 18 shot (16 shot (16 shot (14 s	LINER RECORD BOTTOM and number) S) S) clustion Method (Flater) Choke Size Open Choke Size Open Gure Calculated 2 Hour Rate fuel, vented, etc.) Survey	PROWING, gas lift, pu X 1½" X Prod'n. For Test Period 24- Oil - Bbl. 60	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT OII - Bbl. 60 Gas - MC TSTM	CEMEN 500 180 30. SIZE 2-3/8 CID, SHOT, FI ITERVAL L440 Cype pump) Gas - MCF TSTM F Wa	SX. SX. SX. RACTURE AM 3000 Sand MOD- 20-41 Ter - Bbl RO Bl	TUBING PEPTH SE 1370 F, CEMEN OUNT AN Gals Frac 500 w O san Well P mer — Bb. 80 B LW est Witnes Don	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 Control of Si Ucing Gas—Oil R EXX Gravity—AF O deg. y ver	T PULLED (ER SET ne L USED 5% Aci gals 00 #
CASING SIZE 8-5/8" 5½" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1410-1421 1426-1432 1436-1440) 33. Date First Production 5-14-68 Date of, Test 5-23-68 Flow Tubing Press. 20# 34. Disposition of Gas (S	Neutron WEIGHT L 28:11 14# TOP Interval, size of 18 shot (16 shot (16 shot (14 s	LINER RECORD BOTTOM and number) S) S) clustion Method (Flater) Choke Size Open Choke Size Open Gure Calculated 2 Hour Rate fuel, vented, etc.) Survey	PROWING, gas lift, pu X 1½" X Prod'n. For Test Period 24- Oil - Bbl. 60	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT OII - Bbl. 60 Gas - MC TSTM	CEMEN 500 180 30. SIZE 2-3/8 CID, SHOT, FI ITERVAL L440 Cype pump) Gas - MCF TSTM F Wa	SX. SX. SX. RACTURE AM 3000 Sand MOD- 20-41 Ter - Bbl RO Bl	TUBING PEPTH SE 1370 F, CEMEN OUNT AN Gals Frac 500 w O san Well P mer — Bb. 80 B LW est Witnes Don	RECO	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 Control of Si Ucing Gas—Oil R EXX Gravity—AF O deg. y ver	T PULLED (ER SET ne L USED 5% Aci gals 00 #
CASING SIZE 8-5/8" 5½" 5½" 29. SIZE 31. Perforation Record (In 1378-1388 (1410-1421 1426-1432 1436-1440) 33. Date First Production 5-14-68 Date of, Test 5-23-68 Flow Tubing Press. 20# 34. Disposition of Gas (S	Neutron WEIGHT L 28:11 14# TOP Interval, size of 18 shot (16 shot (16 shot (14 s	LINER RECORD BOTTOM and number) S) S) clustion Method (Flater) Choke Size Open Choke Size Open Gure Calculated 2 Hour Rate fuel, vented, etc.) Survey	PRO SACKS CEMEN PRO owing, gas lift, pu X 1½" X Prod'n. For Test Period A- Oil – Bbl. 60 les of this form is	OLE SIZE 1" 7-7/8" T SCREEN 32. AC DEPTH IN 1378-1 DDUCTION mping - Size and t 10' RWT OII - Bbl. 60 Gas - MC TSTM	CEMEN 500 180 30. SIZE 2-3/8 CID, SHOT, FI ITERVAL L440 Cype pump) Gas - MCF TSTM F Wa	SX. SX. SX. RACTURE AM 3000 Sand MOD- 20-41 Ter - Bbl RO Bl	TUBING PEPTH SE 1370 F, CEMEN OUNT AN Gals Frac 500 w O san Well P mer — Bb. 80 B LW est Witnes Don	RECO ET IT SQL ID KIN NE 2/12 Itr Id Status 2rod 1. BLW Oil 4 4 assed B	AMOUN AMOUN DRD PACH NO JEEZE, ETC D MATERIA Reg 1 0,000 & 35,0 Control of Si Ucing Gas—Oil R EXX Gravity—AF O deg. y ver	T PULLED (ER SET ne L USED 5% Acid (gals) (out-in) attio X Nil

INSTRUCTIONS -

is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests concluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on 1, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ____ T. Penn. "B" T. Strawn T. Strawn T. Kirtland-Fruitland T. Penn. "C" ______ T. Atoka ______ T. Pictured Cliffs _____ T. Penn, "D" ______ T. Miss______T. Cliff House______T. Leadville___ T, Devonian T. Menefee T. Madison T. Silurian T. Point Lookout T. Elbert 704 T. Montoya T. Mancos T. McCracken T. Simpson T. Gallup T. Ignacio Qtzte _____ T. McKee ___ Base Greenhorn ______ T. Granite ____ T. Ellenburger T. Dakota T. ock _____ T. Gr. Wash ____ ______ T. Morrison ______ T. ___ _______ T. Granite _______ T. Todilto _______ T. ard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Bone Springs _____ T. Wingate ____ T. T. _____ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. __ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T _____T. ____T. ____T.

FORMATION RECORD (Attach additional sheets if necessary)

То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
405	405	Valley fill-caliche clay and gravel				
1076	671	No samples-lost circulation				e de la companya de
1530	454	Dolomite				
		ee t			-	
-			,			
			-			
			•		-	