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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

RECEIVED

TRANSPORTER OIL	_				~ C L E	IVED	
OPERATOR # PRORATION OFFICE	-				MAY 2	4 1968	
Cperator Yates Petroleum Co	orporation	V			O.C.	G.	
Address					ARTEGIA.	1-Fice	
207 So. 4th St		ew Mexico	88210			<del></del>	
Reason(s) for filing (Check proper box  New Well	Change in Tran	sporter of:	Other (Please	explain)			
Recompletion	011	Dry Ga	s 🔲				
Change in Ownership	Casinghead Ga	s Conden	sate				
If change of ownership give name and address of previous owner				<u> </u>		·	
DESCRIPTION OF WELL AND	LEASE	Well No.   Pool Nar	ne, Including Formation		Kind of Lease		
Wilkinson "AZ"		. !	asco Draw S.A	. Yeso		Fee	
Location			000				
Unit Letter M : 990	Feet From The	South Line	e and	_ Feet From '	The West		
Line of Section 25 , To	wnship 18S	Range	25E , NMPM,	Eddy		County	
				<del></del>	- <del> </del>	<del></del>	
DESIGNATION OF TRANSPOR			S   Address (Give address to	which appea	ned copy of this form is	to he sent?	
Name of Authorized Transporter of Oil Scurlock Oil Compa		aute [_]					
Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connecte	d? Wh	en		
give location of tanks.	M 25	18S 25E	No				
If this production is commingled wi COMPLETION DATA	th that from any oth		give commingling order	number:	Plug Back   Same Re	s'v. Diff. Res'v	
Designate Type of Completic		,	X	1	1	!	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
4-23-68	5-14-68		1530		1520		
Pool Penasco Draw S. A. Yeso	Name of Producing Formation San Andres		Top Oil/Gas Pay		Tubing Depth 1370		
S. A. Yeso San Andres  Perforations			1378		Depth Casing Shoe		
1378-1388,1410-14					1527		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
11"	28#		1043		500		
7-7/8"	14#		1527		180		
	<del> </del>				<u> </u>		
TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a)	ter recovery of total volume pth or be for full 24 hours		and must be equal to or	exceed top allou	
OIL WELL  Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow		ft, etc.)		
5-14-68	5-23-68		Pumping				
Length of Test	Tubing Pressure		Gasing Pressure		Choke Size		
24 Actual Prod. During Test	20#		20# Water-Bbls.	<del> </del>	Open Gas-MCF		
140	60		80 BLW		TSTM	Į.	
			<u> </u>				
GAS WELL			· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	•	Gravity of Condensate	<b>,</b>	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	<u> </u>	
CERTIFICATE OF COMPLIAN	CE			ONSERV	TION COMMISSIC		
CERTIFICATE OF COMPETAN			6.5.5	SHOLK VA		13	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		<i>1970</i>	, 19	
			BY W. a. Sressett				
	•		TITLE OIL AND	GAS INSPEC	CTOB	·	
			<b> </b>		compliance with RUL	F 1104	
Paul Hullite			If this is a reou	est for allov	wable for a newly dril	led or deepene	
	iature)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Engineer					rdance with RULE 11 ist be filled out compl		
5-23-68	itle)		able on new and rec	completed w	ells.		
	ate)		Fill out Section well name or number	ns I, II, III, , or transpor	, and VI only for cha ter, or other such chan	nges of owne ge of conditio	

Separate Forms C-104 must be filed for each pool in multip