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NEW MEXICO OIL CONSERVATION COMMISSION" REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	FEB 2 8 1973			
OPERATOR GAS /				
PRORATION OFFICE Operator				
Yates Petroleum Co	rporation V	O. C. C.		
Address 207 So. 4th Street	-Artesia, NM 88210			
Reason(s) for filing (Check proper box New We!1				
Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas Conde	nsate To Transport C	Casinghead Gas	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F			
Wilkinson AZ	2 Penasco Dra	W S.A. Yeso State, Federa	Fee Fee	
Unit Letter / M ; 99	O Feet From The South Lir	ne and 990 Feet From 7	The West	
Line of Section 25	wnship 18S Range	25E , NMPM, Eddy	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oil Scurlock Oil Compa	or Condensate	Address (Give address to which approx		
Name of Authorized Transporter of Ca	singhead Gas 🛣 or Dry Gas	Address (Give address to which approx		
Yates Petroleum Co.	rporation Unit Sec. Twp. Rge.	207 So. 4th Srreet Is gas actually connected? + Who	-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	N 25 18S 25E	Yes	2-28-73	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	on $-(X)$ Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this do	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cusing Plessure	Choka 5124	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CODMITICATE OF COURT		OIL CONSERVA	ATION COMMISSION	
CERTIFICATE OF COMPLIAN	CE	MAR o 10	כדו	
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	7011	
above is true and complete to the best of my knowledge and belief.		BY WE GET WELLTON		
		TITLE OIL AND GAS INSPEC		
Eddie M. Mahfood-Fraincer		If this is a request for allow	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

(Title)

(Date)

2-27-73

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.