	Sinte o. Lew	2. 2. 3. 1. 3. 1. 2	Form C-105
Submit 3 Copies to Appropriate District Office	Energy ¹ (inerals and Natura	al Resources Department	Revised 1-1-89 CL > 1
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-20137
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
THE REPORTS ON WELLS			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PLANCEIVED (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OL IVI OAS	· · ·	SEP 19.'94	Wilkinson AZ
WELL X WELL	OTHER		8. Well No.
2. Name of Operator YATES PETROLEUM CORPO	OR ATTON	O. C. D.	2
3 Address of Operator	· ·	ARTESIA, OFFICE	9. Pool name or Wildcat
105 South Fourth Str	eet - Artesia, NM 88	210	Penasco Draw San Andres Yeso
4. Well Location Unit Letter <u>M</u> : 990 Feet From The South Line and 990 Feet From The West Line			
	Townshin 18S	Range 25E	NMPM Eddy County
Section 25	Township 185	whether DF, RKB, RT, GR, etc.)	
	///////	3467' GR	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
	PLUG AND ABANDON		
	CHANGE PLANS	CASING TEST AND	
PULL OR ALTER CASING]		ate, acidize & frac X
OTHER:			
work) SEE RULE HOS. 9-7-94 - Cleaned loc and rigged up pullin gauge ring. TIH w/l down wireline. Shut 9-8-94 - Rigged up w (1 SPF) as follows: 30 & 2343'. Rigged perforations 2148-23 wireline. Made 8 gu 2136, 44, 46, 50, 52 2303, 06, 10, 14, 28 2136-2368' (down 3-1 gel and 200000# 20-4 9-9-94 - Opened well 9-10-12-94 - TIH w/2 InTOO Heavy introductor mainter body	ation, set and tested g unit. Rigged up win ogging tools. Ran TD down. Tireline. Made 5 gun 2148, 54, 65, 78, 90 down wireline. Rigger 43' with 3000 gallons in runs and perforated 2, 57, 64, 68, 76, 80, 3, 32, 41, 45 & 2368'. L/2" casing) with 2000 40 Brady sand. Shut w 1 & flowed. 1.9" tbg. Tagged sand after Takapado Wedlor Wy	anchors. Made cut reline. TIH w/gaug I porosity log. TO runs and perforated , 96, 2200, 04, 11, d up frac head on 3 15% NEFE acid. B1 2136-2368' w/30 .3 92, 94, 98, 2202, Rigged down wirel gallons 15% NEFE a rell in overnight.	ncluding estimated date of starting any proposed off on 3-1/2" casing. Moved in e ring to 2414'. TOOH with OH with logging tools and rigged 2148-2343' w/18 .38" holes 16, 53, 92, 96, 2301, 04, 12, 5-1/2" casing and acidized ed well down to pit. Rigged up 8" holes (1 SPF) as follows: 09, 14, 18, 51, 90, 94, 98, line. Frac'd perforations acid, 100000 gallons 30# linear ed 12' of sand out of hole to 2407! hang on pump. on Clerk DATE 9-14-94 505-748-1471 TELEPHONE NO.
TYPE OR PRINT NAME RUSTY K1	ein		
(This space for State Use)			DATE SEP 3 0 1994
APTROVED BY	PERVISOR. DISTRICT II	TITLE	DATE DATE
ALTING THE CONTRACTOR MARY			