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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 20 1968
O. G. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210		8. Farm or Lease Name Nickson "BN"
4. Location of Well UNIT LETTER M 990' FEET FROM THE South LINE AND 950' FEET FROM THE West Lot 4 30 TOWNSHIP 18S RANGE 26E NMPM.		9. Well No. 1
10. Field and Pool, or Wildcat Under Papasco Draw S. A. Yaso		
15. Elevation (Show whether DF, RT, GR, etc.) 3448' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1080'. Ran 30 jts of 8-5/8" 28# J-55 SS casing, set at 1076' (KB) and cemented with 920 sacks of cement. 1- Texas Pattern Shoe on bottom and 2 baskets at 820' and 720'. Cemented 8-5/8" casing with 520 sacks of Incor mixed with 8 sacks of gel, 70 cu. ft. Gilsonite, 200# Celephane added plus 100 sacks Incor Regular Neat and 1 sack of CaCl. Plug down to 1040' at 11:45 A. M. 5-11-68. WOC 9 hrs and ran Temperature Survey. Found top of cement behind 8-5/8" casing at 420' from the surface. Ran 3/4" Kobe Tubing outside 8-5/8" to 170'. Mixed and spotted 100 sacks of Incor with 6% CaCl. Pulled 3/4" tubing. WOC for 1 1/4 hrs. Ran 3/4" Kobe tubing to 140', mixed and spotted 100 sacks Incor with 6% CaCl. After 1 hr. ran 3/4" tubing to 80' and spotted 100 sacks Incor with 6% CaCl. Tested cement and found top of cement 3' from the surface. NU and pressure tested with 600# pressure. Held OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul E. White</u>	TITLE <u>Engineer</u>	DATE <u>5-16-68</u>
APPROVED BY <u>J. R. L. Starn</u>	TITLE <u>LAND OIL INSPECTOR</u>	DATE <u>5-21-68</u>

CONDITIONS OF APPROVAL, IF ANY: