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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 27 1968
O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Nickson "BM"
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>950</u> FEET FROM THE <u>West</u> Lot 4 <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool or Wildcat Undes. Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3448' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforating & Treating</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5½" casing as follows: 1460-1470 (10 shots), 1483-1496 (20 shots) 1502-1504 (2 shots), 1508-1510 (2 shots) 1518-1522 (4shots) - using 3/8" bullets.

Treated perms with 3000 gallons 15% Regular NE acid plus 120,000 gallons of MOD-500 water and 15,000# 20-40 sand. Treatment completed at 11:45 A.M. (5-24-68)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED <u>Paul G. White</u>	TITLE <u>Engineer</u>	DATE <u>5-24-68</u>
VED BY <u>W. A. Gressett</u>	TITLE <u>Inspector</u>	DATE <u>5-27-68</u>
ITIONS OF APPROVAL, IF ANY:		