

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	9
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	4

Bur. of mines

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

7. Unit Agreement Name

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

8. Farm or Lease Name

Nickson "BM"

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 So. 4th Street - Artesia, New Mexico 88210

10. Field and Pool or Wildcat
Unders. Penasco
Draw S.A. Yeso

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 950 FEET FROM



THE West Lot 4 LINE OF SEC. 30 TWP. 18S RGE. 26E NMPM

12. County
Eddy

15. Date Spudded 5-6-68
16. Date T.D. Reached 5-19-68
17. Date Compl. (Ready to Prod.) 6-3-68
18. Elevations (DF, RKB, RT, GR, etc.) 3448' GR

19. Elev. Casinghead

20. Total Depth 3418'
21. Plug Back T.D. 3410'
22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools
0-3418'

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres - 1460-1522

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron Porosity Log & Induction Electrical Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	1076'	11"	920	
5 1/2"	15.5#	3418'	7-7/8"	600	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1460	None

31. Perforation Record (Interval, size and number) 3/8" bullets

1460-1470 - 10 shots	1518-1522 4 shots
1483-1496 - 20 shots	
1502-1504 - 2 shots	
1508-1510 - 2 shots	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1460-1522	3000 gal 15% Reg. NE Acid and 120,000 gal MOD-500 wtr. & 15,000# 20-40 Sand

33. PRODUCTION

Date First Production 6-3-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 10' RWT	Well Status (Prod. or Shut-in) Producing
Date of Test 6-5-68	Hours Tested 24	Choke Size Open
Prod'n. For Test Period 59	Oil - Bbl. 59	Gas - MCF TSTM
Water - Bbl. 80 LW	Gas - Oil Ratio TSTM	
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate 59
Oil - Bbl. 59	Gas - MCF TSTM	Water - Bbl. 80 LW
Oil Gravity - API (Corr.) 40 deg.		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Don Weaver

35. List of Attachments
Logs and Deviations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 6-6-68

