NO. OF COPIES RECEIVE	• 9						Form C-I	05
DISTRIBUTION						_	Revised	
SANTA FE		NEW ME	XICO OIL CONS	SERVATION C	OMMISSION			Type of Lease
FILE	V- WE		ION OR RECO			ND LOG	State	
U.S.G.S.	1						5. State Oil	& Gas Lease No.
LAND OFFICE		<i>.</i> 1				1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OPERATOR	4			المقتد .	. का हा है			
Bur of m	ines!						7. Unit Agre	
la. TYPE OF WELL							7. Unit Agre	ement Mame
b. TYPE OF COMPLE		GAS WELL	DRY	OTHER	<u> </u>	1442	8. Farm or L	ease Name
							Nickso	
NEW WOR WELL OVE		BACK	RESVR.	OTHER			9. Well No.	
	leum Corpo	ration			'e		1	
3. Address of Operator								
207 So. 4th	207 So. 4th Street - Artesia, New Mexico 882/0 Draw S.A. Yeso							
4. Location of Well	<u> </u>						711111	
UNIT LETTER M	LOCATED 990) FEET FRO	M THE South	LINE AND	950	FEET FROM		
Tot	Λ			<u>AUUUU</u>	IIIIII	UIIII	12. County	<u>, , , , , , , , , , , , , , , , , , , </u>
THE WEST LINE OF S	- 30 _{тир}	185 RGE.	26E NMPM		1111XIII		Eddy	
15. Date Spudded	16. Date T.D. Read	ched 17. Date Co	ompl. (Ready to P	rod.) 18. Ele			R, etc./ 19.	Elev. Cashinghead
5-6-68	5-19-68	6-	3-68		3448'	GR		
20. Total Depth	21. Plug B	Back T.D.	22. If Multiple Many	e Compl., How	23. Interva Drilled	ls Rotar	7 Tools 3418'	Cable Tools
3418'						<u>→ ! 0= </u>		t New Discotion of Communi-
24. Producing Interval(s), of this completion	1 - Top, Bottom, I	Name				2	5. Was Directional Survey Made
S	San Andres	- 1460	-1522					No
26. Type Electric and O	ther Logs Run	· · · · · · · · · · · · · · · · · · ·					27. W	as Well Cored
Sidewall Ne	utron Porc	sity Log	& Induct	ion Elec	trical	Log		No
28.		CASIN	G RECORD (Repo	ort all strings se	t in well)			· ·
CASING SIZE	WEIGHT LB./F	T. DEPTH S	ET HOL	ESIZE	CEMEN	ITING REC	DRD	AMOUNT PULLED
8-5/8"	28#	1076	• 1	1"		920		· · · · · · · · · · · · · · · · · · ·
53"	15.5#	3418	·	-7/8"		600		
29.	LIN	ER RECORD			30.	TT	UBING RECO	DRD
SIZE	тор	BOTTOM S	ACKS CEMENT	SCREEN	SIZE		PTH SET	PACKER SET
					1 2 2/0	211 12	460	
					2-3/8		100	Nore
				· · · · · · · · · · · · · · · · · · ·	2-3/0			Noræ
31. Perforation Record (Interval, size and n	umber) 3/8	" bullets	32. AC				Nore JEEZE, ETC.
31. Perforation Record (1460–1470 –			bullets 522 4 sho	S DEPTH IN	ID, SHOT, F	RACTURE, AMOL	CEMENT SQU	JEEZE, ETC. D MATERIAL USED
	- 10 shots				ID, SHOT, F	RACTURE, AMOL 3000	CEMENT SQU	JEEZE, ETC. D MATERIAL USED Reg. NE
1460-1470 - 1483-1496 -	- 10 shots - 20 shots			S DEPTH IN	ID, SHOT, F	ACTURE, AMOL 3000 (ACID a	CEMENT SQU INT AND KIN Gal 15% and 120	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal
1460-1470 - 1483-1496 - 1502-1504 -	- 10 shots - 20 shots - 2 shots			S DEPTH IN	ID, SHOT, F	ACID A MOD-5	CEMENT SQU INT AND KIN gal 15% and 120 00 wtr.	JEEZE, ETC. D MATERIAL USED Reg. NE
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 -	- 10 shots - 20 shots - 2 shots		522 4 sho	LS DEPTH IN 1460-1	ID, SHOT, F	ACTURE, AMOL 3000 (ACID a	CEMENT SQU INT AND KIN gal 15% and 120 00 wtr.	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33.	- 10 shots - 20 shots - 2 shots - 2 shots	1518-1	522 4 sho	LS DEPTH IN 1460-1	TERVAL	ACID A MOD-5	CEMENT SQL INT AND KIN gal 15% and 120 D0 wtr. Sand	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000#
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production	- 10 shots - 20 shots - 2 shots - 2 shots Producti	1518–1	522 4 sho PRODI	UCTION	ID, SHOT, F TERVAL 522 ype pump)	ACID A MOD-5	CEMENT SQL JNT AND KIN gal 15% and 120 00 wtr. Sand Well Status	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000#
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68	- 10 shots - 20 shots - 2 shots - 2 shots Producti Pun	1518-1	522 4 sho PRODU ng, gas lift, pumpu " $\times 1\frac{1}{2}$ " \times	UCTION ing - Size and t	TERVAL 522 ype pump)	Acid a MOD-5 20-40	CEMENT SQL JNT AND KIN gal 15% and 120 00 wtr. Sand Well Status Prod	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test	- 10 shots - 20 shots - 2 shots - 2 shots Producti Pun Hours Tested	1518-1	522 4 sho PRODU ng, gas lift, pumpu " x 1½" x	UCTION ing - Size and t 10 ⁴ RWT 011 - Bbl.	Gas - MCI	RACTURE, AMOL 3000 Acid MOD-50 20-40	CEMENT SQU INT AND KIN gal 15% and 120 00 wtr. Sand Well Status Prod or - Bbl.	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing Gas-Oil Ratio
$ \begin{array}{r} 1460-1470 \\ 1483-1496 \\ 1502-1504 \\ 1508-1510 \\ 33. \\ \hline Date First Production \\ 6-3-68 \\ \hline Date of Test \\ 6-5-68 \\ \end{array} $	- 10 shots - 20 shots - 2 shots - 2 shots Producti Pun Hours Tested 24	1518-1 Ion Method (Flowin nping - 2 Choke Size Open	522 4 sho PRODI ng, gas lift, pumpu " $x l^{1}2$ " x Prod'n. For Test Period	UCTION 10 ⁴ RWT 011 - Bbl. 59	SID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTM	RACTURE, AMOL 3000 Acid MOD-50 20-40	CEMENT SQL INT AND KIN gal 15% and 120 00 wtr. Sand Well Status Prod sr - Bbl. 30 LW	JEEZE, ETC. D MATERIAL USED O Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing Gas-Oil Ratio TSTM
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test	- 10 shots - 20 shots - 2 shots - 2 shots Producti Pun Hours Tested	1518-1	522 4 sho PRODU $ng, gas lift, pumpu " x 1\frac{1}{2}" xProd'n. For$	UCTION ing - Size and t 10 ⁴ RWT 011 - Bbl.	(ID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTN	RACTURE, AMOL 3000 Acid MOD-50 20-40	CEMENT SQL INT AND KIN gal 15% and 120 00 wtr. Sand Well Status Prod sr - Bbl. 30 LW	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing Gas-Oil Ratio
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test 6-5-68 Flow Tubing Press.	- 10 shots - 20 shots - 2	I518-1 Ion Method (Flowin nping - 2 Choke Size Open Calculated 24- How Rate	522 4 sho PRODI ng, gas lift, pumpu " $x 1^{2}$ " x Prod'n. For Test Period Oil - Bbl.	UCTION ing - Size and t 10 ⁴ RWT 011 - Bbl. 59 Gas - MCI	(ID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTN	RACTURE, AMOL 3000 (Acid a MOD-5) 20-40 Wate 4 Acid b 80 LW	CEMENT SQL INT AND KIN gal 15% and 120 00 wtr. Sand Well Status Prod sr - Bbl. 30 LW	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing Gas-Oil Ratio TSTM Gravity - API (Corr.) 40 deg.
$\begin{array}{r} 1460-1470 \\ 1483-1496 \\ - \\ 1502-1504 \\ - \\ 1508-1510 \\ - \\ 33. \\ \hline \\ Date First Production \\ 6-3-68 \\ \hline \\ Date of Test \\ 6-5-68 \\ \hline \\ Flow Tubing Press. \\ 20 \\ \hline \\ \end{array}$	- 10 shots - 20 shots - 2	I518-1 Ion Method (Flowin nping - 2 Choke Size Open Calculated 24- How Rate	522 4 sho PRODI ng, gas lift, pumpu " $x 1^{2}$ " x Prod'n. For Test Period Oil - Bbl.	UCTION ing - Size and t 10 ⁴ RWT 011 - Bbl. 59 Gas - MCI	(ID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTN	RACTURE, AMOU 3000 Acid Acid 20-40 20-40 F Wate 4 tter – Bbl. 80 LW Tes	CEMENT SQL UNT AND KIN gal 15% and 120 D0 wtr. Sand Well Status Prod or - Bbl. 30 LW Oil	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) Ucing Gas-Oil Ratio TSTM Gravity - API (Corr.) 40 deg.
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test 6-5-68 Flow Tubing Press. 20# 34. Disposition of Gas (- 10 shots - 20 shots - 2 shots - 2 shots - 2 shots Producti Pun Hours Tested 24 Casing Pressure 20# (Sold, used for fuel,	I518-1 Ion Method (Flowin nping - 2 Choke Size Open Calculated 24- How Rate	522 4 sho PRODI ng, gas lift, pumpu " $x 1^{2}$ " x Prod'n. For Test Period Oil - Bbl.	UCTION ing - Size and t 10 ⁴ RWT 011 - Bbl. 59 Gas - MCI	(ID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTN	RACTURE, AMOU 3000 Acid Acid 20-40 20-40 F Wate 4 tter – Bbl. 80 LW Tes	CEMENT SQL INT AND KIN Gal 15% and 120 OO wtr. Sand Well Status Prod So LW Oil Witnessed B	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) Ucing Gas-Oil Ratio TSTM Gravity - API (Corr.) 40 deg.
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test 6-5-68 Flow Tubing Press. 20# 34. Disposition of Gas (Vented	- 10 shots - 20 shots - 2 shots - 2 shots - 2 shots Producti Pun Hours Tested 24 Casing Pressure 20# (Sold, used for fuel,	I518-1 Ion Method (Flowin nping - 2 Choke Size Open Calculated 24- How Rate	522 4 sho PRODI ng, gas lift, pumpu " $x 1^{2}$ " x Prod'n. For Test Period Oil - Bbl.	UCTION ing - Size and t 10 ⁴ RWT 011 - Bbl. 59 Gas - MCI	(ID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTN	RACTURE, AMOU 3000 Acid Acid 20-40 20-40 F Wate 4 tter – Bbl. 80 LW Tes	CEMENT SQL INT AND KIN Gal 15% and 120 OO wtr. Sand Well Status Prod So LW Oil Witnessed B	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) Ucing Gas-Oil Ratio TSTM Gravity - API (Corr.) 40 deg.
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test 6-5-68 Flow Tubing Press. 20# 34. Disposition of Gas (Vented 35. List of Attachments	- 10 shots - 20 shots - 2 shots - 2 shots Producti Pun Hours Tested 24 Casing Pressure 20# (Sold, used for fuel,	1518-1 ion Method (Flowin aping - 2 Choke Size Open Calculated 24- Hour Rate vented, etc.)	522 4 sho PRODI ng, gas lift, pumpi " $x 1^{1}2$ " x Prod'n. For Test Period Oil - Bbl. 59	LS DEPTH IN 1460-1 UCTION ing - Size and t 10 ⁴ RWT Oil - Bbl. 59 Gas - MCl TST	(ID, SHOT, F TERVAL 522 (YPE PUMP) Gas - MCI TSTN Wa	RACTURE, AMOU 3000 (A Acid (A MOD-5) 20-40 20-40 (Model) 20-40 (Model	CEMENT SQL INT AND KIN Gal 15% and 120 D0 wtr. Sand Well Status Prod or - Bbl. 30 LW Oil Witnessed B On Weav	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing Gas-Oil Ratio TSTM Gravity - API (Corr.) 40 deg. y er
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test 6-5-68 Flow Tubing Press. 20# 34. Disposition of Gas Vented 35. List of Attachments Logs and I 36. I hereby certify that	- 10 shots - 20 shots - 2 shots	1518-1 ion Method (Flowin nping - 2 Choke Size Open Calculated 24- Howr Rate vented, etc.)	522 4 sho PRODI ng, gas lift, pumpi " $x 1^{1}2$ " x Prod'n. For Test Period Oil - Bbl. 59	LS DEPTH IN 1460-1 UCTION ing – Size and t 10 ⁴ RWT OII – Bbl. 59 Gas – MCI TST e and complete to	ID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTN M	RACTURE, AMOU 3000 (A Acid (A MOD-5) 20-40 20-40 (Model) 20-40 (Model	CEMENT SQL INT AND KIN Gal 15% and 120 OO wtr. Sand Well Status Prod oil Witnessed B ON Weav ge and belief.	JEEZE, ETC. D MATERIAL USED A Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing Gas-Oil Ratio TSTM Gravity - API (Corr.) 40 deg. y er
1460-1470 - 1483-1496 - 1502-1504 - 1508-1510 - 33. Date First Production 6-3-68 Date of Test 6-5-68 Flow Tubing Press. 20# 34. Disposition of Gas Vented 35. List of Attachments Logs and I 36. I hereby certify that	- 10 shots - 20 shots - 2 shots - 2 shots Producti Pun Hours Tested 24 Casing Pressure 20# (Sold, used for fuel,	1518-1 ion Method (Flowin nping - 2 Choke Size Open Calculated 24- Howr Rate vented, etc.)	522 4 sho PRODI ng, gas lift, pumpi " $x 1^{1}2$ " x Prod'n. For Test Period Oil - Bbl. 59	LS DEPTH IN 1460-1 UCTION ing - Size and t 10 ⁴ RWT Oil - Bbl. 59 Gas - MCl TST	ID, SHOT, F TERVAL 522 (ype pump) Gas - MCI TSTN M	RACTURE, AMOU 3000 (A Acid (A MOD-5) 20-40 20-40 (Model) 20-40 (Model	CEMENT SQL INT AND KIN gal 15% and 120 DO wtr. Sand Well Status Prod or - Bbl. BO LW Oil t Witnessed B On Weav ge and belief.	JEEZE, ETC. D MATERIAL USED Reg. NE ,000 gal & 15,000# s (Prod. or Shut-in) ucing Gas-Oil Ratio TSTM Gravity - API (Corr.) 40 deg. y er

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

. .

Northwestern New Mexico

T. Anhy	T.	Canyon	Т.	Ojo Alamo	т.	Penn. "B"
T. Salt	Т.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"
-B: []Salt	Т.	Atoka	T.	Pictured Cliffs	т.	Penn. ''D''
T. Yates	Т.	Miss	Т.	Cliff House	т.	Leadville
T. 7 Rivers	Ţ,	Devonian	Т.	Menefee	Т.	Madison
T. Queen	Т.	Silurian	Т.	Point Lookout	т.	Elbert
T. Grayburg758	T.	Montoya	Т.	Mancos	Т.	McCracken
T. San Andres	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т. 91егзова	т.	McKee	Bas	e Greenhorn	Т.	Granite
1/6/1	т.	Ellenburger	т.	Dakota	T.	·
T. Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
T. Tubb	т.	Granite	Т.	Todilto	т.	
T. Drinkard	Т.	Delaware Sand	т.	Entrada	T.	
Т. Аbo	Т.	Bone Springs	Т.	Wingate	т.	
T. Wolfcamp	т.		T.	Chinle	т.	
T. Penn	т.		T.	Permian	т.	
T Cisco (Bough C)	Т.		T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 500 758 1076	500 758 1076 3418	500 258 318 2342	Alluvium Red Bed Sandstone-Dolomite Dolomite-Lime				
· . ·						1	
				,			
· · · · · ·							

DEVIATION SURVEY Yates PetroleumCorporation - Nickson "BM" No. 1 990' FSL & 950' FWL of Lot 4 Sec. 30-185-26E Eddy County, New Mexico

<u>Depth Feet</u>	Deviation
605	3/4 deg.
1070	3/4 deg.
1501	1-1/4 deg.
3415	l deg.

Sworn to this 6th day of June, 1968

Paul G. White Engineer for Yates Petroleum Corporation

STATE OF NEW MEXICO) ss COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 6th day of June, 1968 by Paul G. White Engineer for Yates Petroleum Corporation.

My Commission expires

the K Mithows

Notary Public in and for Eddy County, New Mexico

8-9-69