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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JUN 7 1968

Operator Yates Petroleum Corporation		O. C. C. ARTESIA, OFFICE
Address 207 So. 4th Street - Artesia, New Mexico 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nickson "BM"	Well No. 1	Pool Name, including Formation Undes. Penasco Draw S. A. Yeso	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter M ; 990 Feet From The South Line and 950 Feet From The West Lot 4 Line of Section 30 , Township 18S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 411 Mid America Bldg., Midland, Tex. 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 30	Twp. 18	Rge. 26	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	5-6-68	Date Compl. Ready to Prod.	6-3-68	Total Depth	3418'	P.B.T.D.	3410		
Pool	Undes Penasco Draw S. A. Yeso	Name of Producing Formation	San Andres	Top Oil/Gas Pay	1460	Tubing Depth	1460		
Perforations	1460-1470; 1483-1496; 1502-1504; 1508-1510; 1518-1522						Depth Casing Shoe	3418'	
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11"	8-5/8"		1076'		920				
7-7/8"	5 1/2"		3418'		600				
	2-3/8"		1460						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-3-68	Date of Test 6-5-68	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size Open
Actual Prod. During Test 139	Oil - Bbls. 59	Water - Bbls. 80 LW	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James White  
(Signature)  
Engineer  
(Title)  
6-6-68  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 7 1968  
BY R. J. Starnik  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.