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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTERIA UFFICE Yates Petroleum Corporation 207 So. 4th Street-Artesia, NM 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Otl To Transport Casinghead Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee Penasco Draw S.A. Yeso Fee Nickson BM 950 Feet From The West 990 Feet From The South Line and Unit Letter 26E , NMPM, Eddy County 30 18S Township Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg-Midland, TX 79701 Scurlock Oil Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead GaXX or Dry Gas 207 So. 4th Street-Artesia, NM 88210 Yates Petroleum Corporation gas actually connected? P.ge. Twp. Unit If well produces oil or liquids, 18S 25E 2-28-73 30 Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back New Well Oil Well Gas Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			· ·

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood/Engineer

(Title) 2-27-73

(Date)

OIL CONSERVATION COMMISSION

1973 MAR 9 APPROVED

OIL AND GAS INSPECTOR

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.