	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE /-		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	SEECEIVEE
	OIL /			the same same same same same
	TRANSPORTER GAS			
	OPERATOR 3			10 ¹ 1 110 ¹
	PRORATION OFFICE			
•	Operator			
	DEPCO, Inc. *			
	Address			
	800 Central, Odessa,	Texas 79760		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	<u> </u>	
	Recompletion	Oil Dry Ga	-	
	Change in Ownership	Casinghead Gas Conden	sate	
	if change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	L Lagge No.
	Lease Name State 647	1 +	n Grayburg SA State, Federal	ct Fee Chan
	Location	724 Aitesia Quee	il diayburg SA State, Ederar	cr Fee State 6.4/
	Unit Letter K 2310 Feet From The North Line and 2310 Feet From The South			
	Line of Section 32 Tow	nship OS Range		idy County
	Line of Section 32 Tow	namp 100 Hunge	201 , 1101 110	. Journal of the control of the cont
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of the				ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Continental Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico 88210			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	None			
	Unit Sec. Two. Rge. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	G 33 18S 28E	No	
	If this production is commingled wit		······································	
IV.	his production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio		X ! !	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		6-15-68 Name of Producing Formation	2055	2016 ¹ Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	
	3556.5 KB Perforations	Gr aybur g	1983'	Depth Casing Shoe
	1983-89', 1999-02'			2054
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		8 5/8"	517'	175 sx.
	7 7/8"	5 1/2"	2055	200 sx.
		2 3/6"	1990	
			<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks			,,,
	6-15-68 Length of Test	6=19=68 Tubing Pressure	Pump Casing Pressure	Choke Size
	24 Hrs.	.0	0	None
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	24 bbls.	14	10 (load)	tstm
	GAS WELL Actual Prod Test-MCF/D Length of Test Bbis, Condensate/MMCF Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	BBIS. Condensate/MMCF	G.G.M. O. Condensate
	The state of the s	Tubing Pressure (chart 4 -)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Count Liesand (burne - 2)	
	<u> </u>		OIL CONSERVA	TION COMMISSION
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	138, 19
	Commission have been complied to	with and that the information given	1.0	Gressert
	above is true and complete to the	best of my knowledge and belief.	- · 	
			# <i>CF2 / /</i>	

O/S R. D YEATES, P.E.

District Engineer

June 24, 196

R. D. Yeates

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(Signature)

(Title)

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.