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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 647

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Bar of mine

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	DEPCO, Inc.
3. Address of Operator	800 Central, Odessa, Texas 79760
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
State 647
9. Well No.
224
10. Field and Pool, or Wildcat
Artesia
12. County
Eddy

UNIT LETTER K	LOCATED 2310	FEET FROM THE South	LINE AND 2310	FEET FROM
THE North	LINE OF SEC. 32	TWP. 18S	RGE. 28E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-4-68	6-8-68	6-15-68	3556.5 KB 3549' GL	3546.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2055'	2013'		0-2055	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1983-2002', Grayburg	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Density & Perforating Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28#	517'	11"	175 sx.	0
5 1/2	14#	2054'	7 7/8"	200 sx.	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	1990	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1983-89', 1 1/2", 6	DEPTH INTERVAL
1999-02', 1 1/2", 3	AMOUNT AND KIND MATERIAL USED
	1983-2002'
	500 Acid, 480 BW carrying
	30,000# sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-15-68		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-19-68	24	None		14	tstm	10(Load)	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
None	None		14	tstm	10(Load)	37	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Leon Standard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED O/S R. D. YEATES, P.E.	TITLE District Engineer	DATE June 24, 1968

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)