Submit 5 Copies Appropriate District Office State of New Mexico RECEIVED Form C-104 Energy, Minerals and Natural Resources Department Revised 1-1-89 MAR I 4 1991 See Instructions P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION GT TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Morexco, Inc. Address Post Office Box 481, Artesia, New Mexico 88211-0481 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of Operator Effective 1-1-91 Recompletion Dry Gas Lease Operations Taken Over 2-16-91 Change in Operator Casinghead Gas Condensate If change of operator give name DeKalb Energy Company, 800 Central, Odessa, Texas 79761 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State 647 AC 721 224 Artesia-O-GR-SA State, Federal or Fee State 647 Location Unit Letter ___K 2310 Feet From The W Lipe and 2310 Feet From The Section 32 Township 18*S* Range 28 E , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company P. O. Box 175, Artesia, NM 88211-0175 Name of Authorized Transporter of Casinghead Gas Xor Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79760 If well produces oil or liquids, Twp. Rge. Is gas actually connected? Unit S∞c. When ? give location of tanks. l G <u> 33</u> 118*S* 28E Yes 7-64 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Deepen Gas Well Plug Back | Same Res'v Diff Res'y Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT [D--9/ V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAR 1 8 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Reliecou Oloon

1991

Signature Rebecca Olson

Printed Name

March 11 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Date Approved .

ORIGINAL SIGNED BY

SÜPERVISOR, DISTRICT I

MIKE WILLIAMS

By __

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

Production Analyst

(505) 746-6520 Telephooe No.