District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

AMENDED	DEDODT
 MMCNDED	KEPUKI

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704  API Number 30 - 0 15-20148  Artesia; QN-GR-SA  O3230  Property Code I Camp *  II. 10 Surface Location  (Formerly State 647 AC 721 #224)  III. 10 Surface Location  (Formerly State 647 AC 721 #224)  III. 10 Surface Location  (Formerly State 647 AC 721 #234)	District IV	·			Santa I	Fe, NM	8750	4-2088			Г	П аме	NDED RE	POR
SDX Resources, 100, 100, 100, 100, 100, 100, 100, 10	PO Box 2088, S I.				LLOWAE	BLE AN	ID AU	THORE	ZATI	ют то т	RANS			
P. O. Box 5061   New POD number   Feefee. 10/1				Operator n	ame and Addres						¹ OGR	ID Numb		
Mid-land, TX 79704  Mid-land, TX 79704  Mid-land, TX 79704  Mid-land, TX 79704  Artesia; QN-GR-SA  Property Code  Property Code  Property Code  Property Code  Property Code  Property Code  Camp # Property Name  Property Code  Prope	SDX Resources, Inc. P. O. Box 5061													
Treperty Code   Property Name   Property Nam		Midlan	d, TX							Well Nam	ne Cha	nge-Ei r <sub>- Ei</sub>	ffec. 10 ffec. 10	/1/  /1/
Property Code							Pool Nam	e .					Pool Code	
Camp *   C					, (		roperty Na	ıme						
Ut or lot no. Section Township Range   Lot.1dn   Peet from the   South   Lot   Peet from the   2310   Ent/West line   County   Eddy    Ill Bottom Hole Location   Ut. or lot no. Section   Township   Range   Lot.1dn   Feet from the   South   South   East/West line   County    I'L ac Code   Proceeding Method Code   "Gas Connection Date   "C-129 Fermit Number   "C-129 Effective Date   "C-129 Expiration Date   "Tongue of the County   Tongue of the Count				I	mp *									
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UL or lot no. Section Towaship Range Lot Ids Feet from the North/South line Feet from the Ear/West line County  "Lac Code " Producing Method Code ST ST Transporters  "I Cal ST Transporters ST ST Transporters ST ST Transporter Number of Cal ST					1	231			-n	2310			Eddy	
SI III. Oil and Gas Transporter  "Transporter of Transporter Name and A decea  OGRD  OSS 159  P. O. Box 159  Artesia, RM 88211  O99171  CPM Production Go.  4001 E. Penbrook Odessa, TX 79762  W. Produced Water  223/23C  V. Well Completion Data  "Spud Date "Ready Date "To "PBTD "Perforations "DliC, DC,MC  "Itole Size "Casing & Tubing Size "Depth Set "Secks Cement  Again After Size "Casing & Tubing Size "Test Length "Tug. Pressure "Cag. Pre					Lot Idn	Feet from	n the	North/Sou	th line	Feet from the	East/W	Vest line	Count	y
"Transporter Name and A ldreas				Code 14 Gas	Connection Dat	2 Date 15 C-12		Permit Number		16 C-129 Effective Date 17		17 C-1	<sup>17</sup> C-129 Expiration Date	
OGRID  OLIGINAL STREETING						<b>!</b>		<del></del>	1			L		
Newaje Refining Co. P. O. Box 159 Artesia, NM 88211  OPH-Production Co. 4001 E. Penbrook Odessa, TX 79762  V. Produced Water							30 PO	D	21 O/G					
Artesia, NM 88211  OPH Production Ge. 4001 E. Penbrook Odessa, TX 79762  IV. Produced Water  Production Data  Production Ge.  Production Ge.	01569	4_ N	vajo R	efining (	<del>Go</del>	2:	2315	10	0			Descripcio	<u> </u>	
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Title: Regulatory Tech Approval Date: 10/18/06 Phone: 015/05 1761							Approval Date:							
10/18/96 915/685~1/61				Phone: 9	15/685-17	761				₩ 1350				
* If this is a change of operator fill in the OGRID number and name of the previous operator	" If this is a	change of o	perator fill in	the OGRID n	umber and name	e of the pre	vious oper	alor						
Previous Operator Signature Printed Name Title Date		Previous	Operator Sig	gnature		<del></del>	Print	ed Name		<del></del>	<u>T</u>	itle	D	ate