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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
AUG 26 1968
O. C. C.
ARTESIA, OFFICE

30-015-20169
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name ---
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Thorp-Sears <i>Com</i>
2. Name of Operator <i>The Fundamental Oil Corporation</i>		9. Well No. 1
3. Address of Operator 516 Gulf Building, Midland, Texas, 79701		10. Field and Pool, or Wildcat Atoka Penn <i>und.</i>
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		12. County Eddy
19. Proposed Depth 9600'		19A. Formation Morrow
20. Rotary or C.T. C.T. & Rotary		21. Elevations (Show whether DF, RT, etc.) 3412 GR
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Leatherwood
22. Approx. Date Work will start Aug. 28, 1968		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8	48#	125'	200	Circulate
12 1/4	8 5/8	24#	1200'	600	Circulate
7 7/8	5 1/2	17#-15.5#	9600	500	6000'

It is the intention of Fundamental Oil Corp. to drill a Morrow Prospect at location specified. The 13 3/8" casing string will be set and cemented with Cable Tool Rig. The 13 3/8" and 8 5/8" casing will be checked and cemented to surface according to NMOCC regulations. Personnel with the NMOCC will be notified at least 24 hours prior to running and cementing of the casing string and the 8 5/8" casing.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 12-4-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Paul D. Little* Title Engineer Date 8/23/68

(This space for State Use) Verbal approval to spend on 8-30-68

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE SEP 5 1968

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient

time to witness cementing

the 8 5/8" casing

Cement must be circulated to
 surface behind 8 5/8" casing