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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Fundamental Oil Corporation		8. Farm or Lease Name Thorp-Sears Comm
3. Address of Operator 516 Gulf Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 18S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Atoka Penn Und.
15. Elevation (Show whether DF, RT, GR, etc.) 3412' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Change out of Drilling Rigs <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 15½" Cable Tool Hole to 158'. Ran 4 joints of 14" Lap-Weld New casing to 158' from ground level. Cemented with 50 sx Class C Incor cement. Cement came to surface and then fell back approx. 30'. Plan to put Read-Mix around top of surface.

Released Cable Tool Rig. Building location for Rotary Rig. Will have to wait approx. 10 days for Leatherwood Drilling Company Rig No. 7.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul White</u>	TITLE <u>Engineer</u>	DATE <u>9-12-68</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS COMMISSION</u>	DATE <u>9-12-1968</u>
CONDITIONS OF APPROVAL, IF ANY:		