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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 4 1968

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Fundamental Oil Corporation ✓		8. Farm or Lease Name Thorp-Sears Com.
3. Address of Operator 516 Gulf Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Atoka Penn. Und.
15. Elevation (Show whether DF, RT, GR, etc.) 3412' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced rotary drilling operations at 220' KB at 6:00 P.M. (9-27-68)
Drilled 12½" hole to 1155'. Reduced hole to 11", drilled to 1210'. Ran
38 jts 8-5/8" OD, 24#, J-55S, used casing to 1210'. Cemented casing with
400 sacks of Class "C" cement with 12½# Gilsonite and 1/4# Flocele added,
plus 100 sx Regular Neat. Top of cement behind 8-5/8" casing after 8
hours 380' from surface. Cemented through 1" pipe behind 8-5/8" casing
from 300' back to surface with 350 sacks Class "C" with 4% CaCl and 50
sacks Neat. Completed cementing at 12:00 Noon (10-2-68). After WOC
24 hours, tested surface casing and BOP to 1700# for 20 minutes.
Trip in to resume drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul White</u>	TITLE <u>Engineer</u>	DATE <u>10-3-68</u>
APPROVED BY <u>B. L. Starn</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>OCT 7 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		