

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7553
T. Salt _____ T. Strawn 8045 Atoka 8462
B. Salt _____ T. Morrow 8780
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg Eroded Top T. Montoya _____
T. San Andres 880 T. Simpson _____
T. Glorieta 2190 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blaine _____ T. Gr. Wash _____
T. Tubb 3712 T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 4303 T. Bone Springs _____
T. Wolfcamp 5693 (WC "C" Zone) T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) 6932 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
221	917	696	Sand & Anhy	DST #2 - 8820-8970' (Morrow)			
917	1075	158	Anhy and Gyp	Gas to surface in 3 min.			
1075	1210	135	Anhy	HPI 4451#, IFP 397-397# 10 min.			
1210	1525	315	Anhy & sand	ISIP 3043# 60 min.			
1525	2082	557	Anhy & Lime	FF 397-140# 180 min. FSIP 2465# 240 min.			
2082	2950	868	Anhy	HP 4451#. Rec. 270' clean drilling			
2950	3955	1005	Anhy & Lime	mud. Rate of flow - Pre-flow 1180 MCF			
3955	4697	742	Anhy & Dolomite	decreased to 157 MCF on final flow.			
4697	5581	884	Lime				
5581	6102	552	Lime & Shale				
6102	7060	958	Lime				
7060	7494	434	Lime & Shale				
7494	7777	283	Lime, Shale & Dolomite				
7777	8970	1193	Lime & Shale				
DST Tests - DST No. 1 - Failed 8715-8764'							
DST#1-A - 8715-8764' (Morrow A)							
TO 15 min. FF Closed 60 min. Initial Closed							
in Pressure. TO with weak blow-dead in 15 min.							
Pressures: - IHP 4358-4314, ISIP 283, IFP 186-200							
FFP 170-177, FSIP 262. Rec. 350' drilling mud.							