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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAY 15 1969
O. C. C.
ARTEBIA, OFFICE

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER											
1b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER							
2. Name of Operator The Fundamental Oil Corporation												7. Unit Agreement Name							
3. Address of Operator 516 Gulf Building, Midland, Texas 79701												8. Farm or Lease Name Thorp-Sears Com.							
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM												9. Well No. 1							
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM												10. Field and Pool, or Wildcat Atoka Penn. Und.							
15. Date Spudded 8-13-68												16. Date T.D. Reached 11-10-68		17. Date Compl. (Ready to Prod.) Dry <u>P & A 11-13-68</u>		18. Elevations (DF, RKB, RT, GR, etc.) 3412' GR		19. Elev. Casinghead	
20. Total Depth 8970		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools 220-8970		Cable Tools 0-220'		24. Producing Interval(s), of this completion - Top, Bottom, Name Dry		25. Was Directional Survey Made					
26. Type Electric and Other Logs Run Dual Induction Latrolog, Sidewall Neutron Porosity												27. Was Well Cored no							
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
14"		LapWeld		158'		15 1/2"		50 sx		None									
8-5/8"		24#		1210'		11"		900 sx		None									
29. LINER RECORD														30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Taking Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By							
35. List of Attachments Deviation Survey & Logs																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED		TITLE								DATE									
Mark H. Miller		Geologist								5-15-69									