

Injection is to be through the two authorized water injection wells, each of which shall be equipped with tubing set in a packer within 100 feet of the uppermost injection perforations. If completed as single completion injection wells, the casing-tubing annulus shall be loaded with an inhibited fluid and equipped with a pressure gauge to facilitate detection of leakage in the casing, tubing, or packer. In the event production is encountered in the Upper Grayburg formation, this section may be produced through a second string of tubing and the inhibited fluid and pressure gauge eliminated.

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