NO. OF COPIES RECEIV	ED					Form.		
DISTRIBUTION SANTA FE					<i>i</i>		ed 1-1-65	
FILE			EXICO OIL CO	NSERVATIO	ON COMMISSION		te Type of Lease	
U.S.G.S.	YY	ELL COMPLE	TION OR REC	COMPLETI	ON REPORT AND L	0G L	11 & Gas Lease Ma.	
LAND OFFICE								
OPERATOR								
la. TYPE OF WELL						7, Unit A	greement Name	
D. TYPE OF COMPLE	OIL WELL	GAS WELL	DRY	OTHER			- Lease Name	
NEW WOR WELL CVE		PLUG BACK	DIFF. RESVR.	OTHER		Smith		
FRANKLIN, A	STON & FAIR	, INC.				9, Veli No 1).	
3. Address of Operator P. O. Box 1	190 Rosuel	1 New Mexi	co 88201				10. Field and Pool, or Wildoat Undesignated	
4. Location of Well								
UNIT LETTER		660	Nort	th	1980			
						12. Count		
THE East LINE OF 15, Date Spudded	SEC. 7 TW	(P. 185 RGE	. 26E NMPN	<u>~ ()))))</u>		Eddy		
11/4/68	11/17/68	Dry	Jompl. (Ready to	Prod. / 13.	Elevations (DF, RKB, R 415' GL	T, GR, etc.) 1), Elev. Cashinghead	
20. Total Depth 2580 '	21. Plug	Back T.D.	22. If Multip Many	ole Compl., H	Delle d. C.	lotary Tools 0 - T.D.	Cable Tools	
24. Producing Interval(s	s), of this completi	on - Top, Bettom,	Name				25. Was Directional Survey	
None							No (Totco only)	
26, Type Electric and C Gamma Ray-Net	•	*	<u> </u>			27.	Was Well Cored	
28.		CASI	NG RECORD (Re	nost all stains		<u> </u>	No	
CASING SIZE	WEIGHT LB./					RECORD	AMOUNT PULLED	
10"		55'		1/411	50 sacks - Sur		None	
	20#	1210'	9	5/81	685 sacks - Su		None	
ça.		NER RECORD	<u>_</u>		36.	TUBING RE	CORD	
SIZE	тор		SACKS CEMENT	SCREEN		DEPTH SET	PACKER SET	
None								
31. Perforation Record /	Interval, size and	number)		32.	ACID, SHOT, FRACTU	RE, CEMENT S	QUEEZE, ETC.	
				DEPT	HINTERVAL A	MOUNT AND K	IND MATERIAL USED	
33.				DUCTION				
Date First Production PSA 11-19		tion Method (Flow)	ing, gas lift, pump	ping — Size a	nd type pump)	Well Stat	us (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Frod'n. For Test Feriod	Oil - Bbl.	Gas – MCF	Nater — Fiel.	Gas—Cil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Cil - Bbl.	Gas -	MOI Water = B	al. to	il Gravity - API (Corr.)	
A Dispersivery (C)	Sold weed (()	Hour Rate	<u> </u>					
34. Disposition of Gas (sota, used for fuel	, iented, etc.)				Test Witnessed	By	
35. List of Attachments								
36. I hereby certify that	the information sh	own on both sides	of this form is tr	ue and compl	et • to the best of my know	ledge and beli	ej.	
SIGNED	at In	La.th					11-22 (9	
SIGNED	VI IVI A	mun	_ TITLEG	eologist			11=22-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. ''C''
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	. Т.	Penn. ''D''
т.	Yates	Т.	Miss	Т.	Cliff House	. Т.	Leadville
т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	. T.	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	т.	Elbert
Т.	Grayburg	T.	Montoya	т.	Mancos	Т.	McCracken
Т.	San Andres	Т.	Simpson	Т.	Gallup	. Т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Bas	se Greenhorn	. T.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	. т.	
т.	Tubb	т.	Granite	Т.	Todilto	. т.	· · · · · · · · · · · · · · · · · · ·
т.	Drinkard	Т.	Delaware Sand	т.	Entrada	. Т.	
т.	Abo	т.	Bone Springs	Т.	Wingate	. т.	· · · · · · · · · · · · · · · · · · ·
Т.	Wolfcamp	т.		т.	Chinle	т.	
т.	Penn	Т.		Т.	Permian	. T.	· · · · · · · · · · · · · · · · · · ·
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	. T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
870' 2260' TD	2260' 2580' 2580'	1390' 320'	San Andres Glorietta				
	0.75						
56 176 							