

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Wolfcamp 9208 9240 op 2 hrs 15", rec 60' SOCDM (SP-0#, 2500cc mud-n/s) FP 43-81#; ISIP 815/60"; FSIP 1858/120"

Pennsylvanian 9750 9782 op 75", rec 190' DM + 475' SWCM + 7445' XSW (SP 260#, 2500cc XSW) FP 1531-3749#; ISIP 3749/60"; FSIP 3749/60"

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
San Andres	4620	4756	op 75", rec 140' DF; FP 81-106#; ISIP 1797/60"; FSIP 1655/60"	MEAS. DEPTH
Glorieta	5180	5188	op 90", rec 5' VSOGCDM; FP 24-27#; ISIP 55/90"; FSIP 34/60"	TOP
Glorieta	5196	5208	op 90", rec 1' oil + 5' DM; FP 10-35#; ISIP 184#/90"; FSIP 128/60"	MEAS. DEPTH
Clearfork	6104	6146	op 3 hrs 15", rec 2000' GDP + 15' oil emulsion; IF 27#; 2nd flow 17/120"; FF 27/60"; ISIP 709/60"; 2nd SIP 1099/120"; FSIP 953/120"	TOP
Abo	8538	8638	op 3 hrs 15", rec 50' SO&GCM (SP-50#, 0.02 CFG + 1300cc SOCDM) FP 87#; ISIP 1007/60"; 2nd SIP 1500/120"; FSIP 1026/120"	MEAS. DEPTH
Abo	8769	8809	op 4 hrs 15", GTS 46"-TSTM; rec 300' O&GCM XSW + 6700' XSW (SP-1900#, 4.15 CFG + 2000 cc XSW) IF 635#; 2nd flow 2012/120"; FF 2681/120"; ISIP 3261/60"; 2nd SIP 3209/120"; FSIP 3196/120"	TOP
Wolfcamp	8848	8862	op 2 hrs 45", rec 4295' blk. XSW (SP-1200# 0.2 CFG + 2060 cc XSW; FP 403-1922#; ISIP 3325/90"; FSIP 3261/2 1/2 hrs	MEAS. DEPTH