

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY N. M. O. C. C.

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form approved. 501
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0299468	
2. NAME OF OPERATOR Allied Chemical Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL		8. FARM OR LEASE NAME Atlantic-Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3698 DF		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-18 S- 24 3/E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back to set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 725' Set 11 3/4" 42# H-40 casing at 719'. Cemented w/700 sacks. Cement circulated. WOC 24 hrs. Tested casing w/1000# for 30 mins. No decrease in pressure.

TD 4,000' Set 8 5/8" 24 & 32#, J-55 & H-40 casing at 3994' and cemented w/1025 sx. WOC 24 hrs. Ran temperature survey. Top of cement at 1450'. Tested casing w/1500# for 30 min. w/no decrease in pressure.

TD 11,209' Spotted 30 sx. cement, plug at 10,925 - 11,025', 45 sx. plug 10,450 - 10,600', 45 sx. plug 9240 - 9393, 30 sx. plug 8,750 - 8,850'. (All cement used Incor Neat w/1.40 cubic ft./sx. yield). Operation of this well was transferred to Solar Oil Company on 2/5/69 at 10:30 p.m., C.S.T. A new designation of operator will be furnished by Atlantic-Richfield Company. All subsequent reports will be furnished by Solar Oil Company.

RECEIVED

FEB 11 1969

O. C. C.

RECEIVED
FEB 10 1969
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct
Allied Chemical Corp. by Union Texas

SIGNED

ARTESIA, OFFICE

Pet. Div. Dist. Drlg. Supt.

DATE 2/7/69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

APPROVED
FEB 10 1969
R. L. BECKMAN

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.