Form 9-331 C (May 1963)

SUBMIT IN PLICATE (Other ins

Form approved. Budget Bureau No. 42-R1425.

ions on

	DEPARTMENT			reverse	orde)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVE	Y			LC-058480
APPLICATION	Y FOR PERMIT	O DRILL, D	EEPEN, (OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					-	· · · · · · · · · · · · · · · · · · ·
DR		DEEPEN [PLUG BA	ACK 🗌	7. UNIT AGREDMENT NAME
b. TYPE OF WELL OIL VV G	AS 🗂		SINGLE	TTT. MULT	TDT M	W. LOCO HILLS G. 4S Ut
WELL CA W	ELL OTHER		ZONE	XX ZONE	1F2#	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Tract 10A
NEWMONT OIL COMPANY						9. WELL, NO.
3. Address of Operator						7
P. O. Box 1305, ARTESIA, NEW MEXICO 88210						10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Loco Hills
1330' FSL & 330' FWL of Sec. 3, T-18S, R-29E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		, , , ,	-, <u>-</u> ,-			AND SORVET OR REEL.
						Sec. 3-18S-29E
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 13. STATE
						Eddy New Mexico
15. DISTANCE FROM PROPORTION TO NEARES					OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)			101			HIS WELL
18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH 20. ROTA			ARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2600			Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
3520 '						December 26, 1968
23.	T	ROPOSED CASING	1 AND CEM	NTING DDAG	D A M	
		ROPUSED CASING	AMD CEMI	THO PROOF	TANA	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SI	TTING DEPTH		QUANTITY OF CEMENT
10-3/4	8-5/8	24		480		50 sks
7-7/8	4-1/2	9.5		2600		100 sks

We propose to drill a 10-3/4" hole to top of salt at approximately 400' and cement 8-5/8" casing with 50 sks. We will drill 7-7/8" hole to TD about 2600' and complete as a producing oil well. This location was approved by Oil Commission Order No. R-3626.

DEC 2 4 1968

O. C. C. ARTEBIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	25 25 25 25 25 25 25 25 25 25 25 25 25 2
81GNEW THE Division Superint	tendent 12/19/68
(This space for Federal or State office us¢)	
PERMIT NO. APPROVAL THE TIONS	
APPROVAGE APPROVAL, IF ANY: THIS APPROVAL WITHIN 3 MONTHS. THIS APPROVAL WITHIN 3 MONTHS. APPROVAL APPROVAL, IF ANY: THIS APPROVAL WAR 23 1969	DATE
THIS APPROVAL, IF ANY: THIS APPROVAL NOT COMMENCED WAR 23 1969	
EXPIN	
*See Instructions On Reverse Side	

BATTANO TIMOW Whether Dr. 167, 167, che coc.,

Form C-102 Supersedes C-128 Effective 1-1-65

N.M.L.S.No. 542

All distances must be from the outer boundaries of the Section Lease W. Jow Hills & 4 & Operator West Loco Hills Unit A 10 A Hewarent Cil Company Unit Letter Section Township 18 South 29 East Eddy Actual Footage Location of Well: 1330 330 West feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3520 Grayburg San Andres Loce Hills 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R 29 B I hereby certify that the information contained herein is true and complete to the Division Superintendent Company 12/19/68 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same

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