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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 19 1969

O. C. C.
ARTESIA, OFFICE

NEWMONT OIL COMPANY

Address
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. LOCO HILLS G. 4S UT	Well No. 10A-7	Pool Name, Including Formation Loco Hills (Grayburg)	Kind of Lease State, Federal or Fee Federal	Lease No. LC-058480
Location Unit Letter L ; 1330 Feet From The South Line and 330 Feet From The West Line of Section 3 Township 18S Range 29E , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10	Twp. 18S	Rge. 29E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-27-69	Date Compl. Ready to Prod. 1-12-69	Total Depth 2605'	P.B.T.D. 2604'					
Elevations (DF, RKB, RT, GR, etc.) 3520' GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2556'	Tubing Depth 2540'					
Perforations .48" bullet per foot from 2556-63'			Depth Casing Shoe 2604'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 10-3/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 374'		SACKS CEMENT 50 sks			
7-7/8"	4-1/2"		2604'		100 sks			
	2 3/8"		2540					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

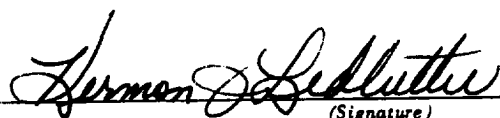
Date First New Oil Run To Tanks 3-2-69	Date of Test 3-2-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 31 bbls.	Oil-Bbls. 8	Water-Bbls. 23	Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Division Superintendent
(Title)

3/14/69
(Date)

OIL CONSERVATION COMMISSION

MAR 24 1969

APPROVED _____, 19____

BY 
W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.