

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 9 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator NEWMONT OIL COMPANY		5. State Oil & Gas Lease No. LC-058480
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO 88210		7. Unit Agreement Name WLH Grayburg Sand #4 U
4. Location of Well UNIT LETTER <u>L</u> , <u>1330</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM THE <u>W</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.		8. Farm or Lease Name Tract 10A
15. Elevation (Show whether DF, RT, GR, etc.) 3520' G.L.		9. Well No. 7
		10. Field and Pool, or Wildcat Loco Hills
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This producing well was acidized and frac'd w/20,000 gals lease crude containing 2# of 20-40 sand as follows:

9-14-72: Spotted 200 gals 15% HCL acid across perforations from 2556' to 2568'. Let set 20 minutes. Pumped 1000 gals of same type acid and dispensed 36 ball sealers. (7/8" diameter) followed w/2 drums gyp control chemical mixed w/20 bbls fresh water followed w/20,000 gals lease crude w/2# 20-40 sand/gal.

Average treating rate 21.2 BPM. Min. treating pressure 600 psi. Max. treating pressure 2000 psi. ISDP 1300 psi.

Well test before treatment 24 BOPD and 60 BWP.

Well test after recover of load oil 42 BOPD and 91 BWP

RECEIVED
NOV 9 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] **APPROVED** TITLE _____ Dist. Supt. DATE 10/2/72

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: H. L. BEEKMAN
ACTING DISTRICT ENGINEER

RECEIVED

NOV 16 1977

D. C. [illegible]
ARTESIA, CALIF.