

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructi
verse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

West Loco Hills #4 Sand Ut.

8. FARM OR LEASE NAME

Tract 10A

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3-18S-29E NMPM

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1330' FSL & 330' FWL of Section 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3520' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*This producing well was Fracture Treated with 20,000 gals of Emulsa Frac and 50,000 lbs
of 20/40 sand.10-2-75-- Loaded hole with oil and Frac'd down casing as follows: Pumped 500 gals 15%
HCL followed by 2000 gals of pad. Started sand at 1 lb/gal increasing to 5 lbs/gal.
Pumped 500 gals 15% HCL with 60 lbs of Benzoic Acid Flakes followed by 2000 gals
pad. Started sand at 1 lb/gal increasing to 5 lb/gal. Flushed with 40 bbls lease
oil. ISDP 1500 psi. Max. pressure 2200 psi. Average pressure 2100 psi. Average
injection rate 24.6 BPM. 370 bbls Load Oil to be recovered.10-21-75-- After all Load Oil was recovered average production was 19 BOPD and 193 BWPD.
Production before treatment was 7 BOPD and 49 BWPD.

RECEIVED

NOV 17 1975

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

Superintendent

DATE

11/12/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side