DISTRIBUTION SAN' A FE FILE U.S.G.S. l.

NEW MEXICO OIL CONSERVATION COMM! REQUEST FOR ALLOWABLE

AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	1,1-	H	R	ECEIVED
I FANSPORTER GAS	-			NOV 8 1979
OPERATOR		4		NOV 8 1979
PRORATION OFFICE Operator		<u> </u>		nr.c.
NEWMONT OIL CO	MPANY -			ARTESIA, OFFICE
P. O. BOX 1305		SIA, NEW MEXICO 88210		
Reason(s) for filing (Check	proper box,		Other (Please explain)	1 1070 0 7 00 111
New We!1		Change in Transporter of: Oil Dry G		per 1, 1979 @ 7:00 AM
Change in Ownership		i i i	Into Tank Batter	F Tank Battery # 47 ry # 46
If change of ownership gi			-	
end address of previous of				
Legge Name a co Nel		Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.
W.L.H.G.#4 Sd Ut	Tract 1	OA 7 Loco Hills Gre	State, Feder	cal or Fee Federal LC-058480
Location L Unit Letter	_ ;1	330 Feet From The South Lin	ne and Feet From	The West
Line of Section 3	Tov	mship 18S Range	29E , NMPM,	Eddy County
		·		2007
Name of Authorized Transp	orter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Navaio Refining	Company	Pipe Line Division	North Freeman Ave, Art	esia. New Mexico 88210
Name or Authorized Transp	orter of Cas	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liqui	ds,	Unit Sec. Twp. Pge.		nen
give location of tanks.		N 2 185 29E	No '	
I this production is comm COMPLETION DATA	ingied with	h that from any other lease or pool,		
Designate Type of (Completio	n = (X) Of Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT,	CR etc.	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		, , , , , , , , , , , , , , , , , , ,	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	<u>i</u>
TEST DATA AND REQ	UEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To	Tanks	Date of Test	Freducing Method (Flow, pump, gas li	ift, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back	pr.j	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF CO	MPLIANC	E	OIL CONSERVA	ATION COMMISSION
			NOV 9	1979
'ammiguion have been co	omplied wi	gulations of the Oil Conservation ith and that the information given	110 4	nossitt
bove is true and comple	te to the	best of my knowledge and belief.	SUPERVISOR, I	DISTRICT II
		ا م		
2 1 1 Mill of			This form is to be filed in compliance with RULE 1104.	
Times)	(Siebat	/onsg//	wall this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
Office M	anage r		tests taken on the well in accor	rdance with RULE 111.
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.	
November 7, 1979 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.