

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30-015-23205

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		Far West Loco Hills Sand Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Tract No. 8	
2. Name of Operator		9. Well No.	
Anadarko Production Company		27	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 67 Loco Hills, New Mexico 88255		Loco Hills	
4. Location of Well		12. County	
UNIT LETTER <u>0</u> LOCATED <u>10</u> FEET FROM THE <u>South</u> LINE		Eddy	
AND <u>2630</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>18 S</u> RGE. <u>29 E</u> NMPM			
19. Proposed Depth		19A. Formation	
2650		Grayburg	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3508 GL		1 March 1969	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	400	150	100
7 7/8	4 1/2	10.5	2650	250	1600

Intend to drill with rotary tools to approx. 400', set 8 5/8" casg. and cement with 150 sx., let cement set 18 hrs., test casing for shut off, drill to approx 2650', run open hole logs, set and cement 4 1/2" csg., let cement set for 48 hours, test csg., perforate Loco Hills sand (Grayburg Zone 4), wash perfs with acid, run 2" tubing (plastic coated) with tension packer set above perfs and connect for water injection. Well is to be a water injection well in the Far West Loco Hills Sand Unit, R-3627

R-3628

RECEIVED

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

FEB 10 1969

EXPIRES 5-10-69

C. C. C.
ARTERIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Sargent Title District Superintendent Date 5 February 1969
(This space for State Use)

APPROVED BY W. P. Gessert TITLE OIL AND GAS INSPECTOR DATE FEB 10 1969

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

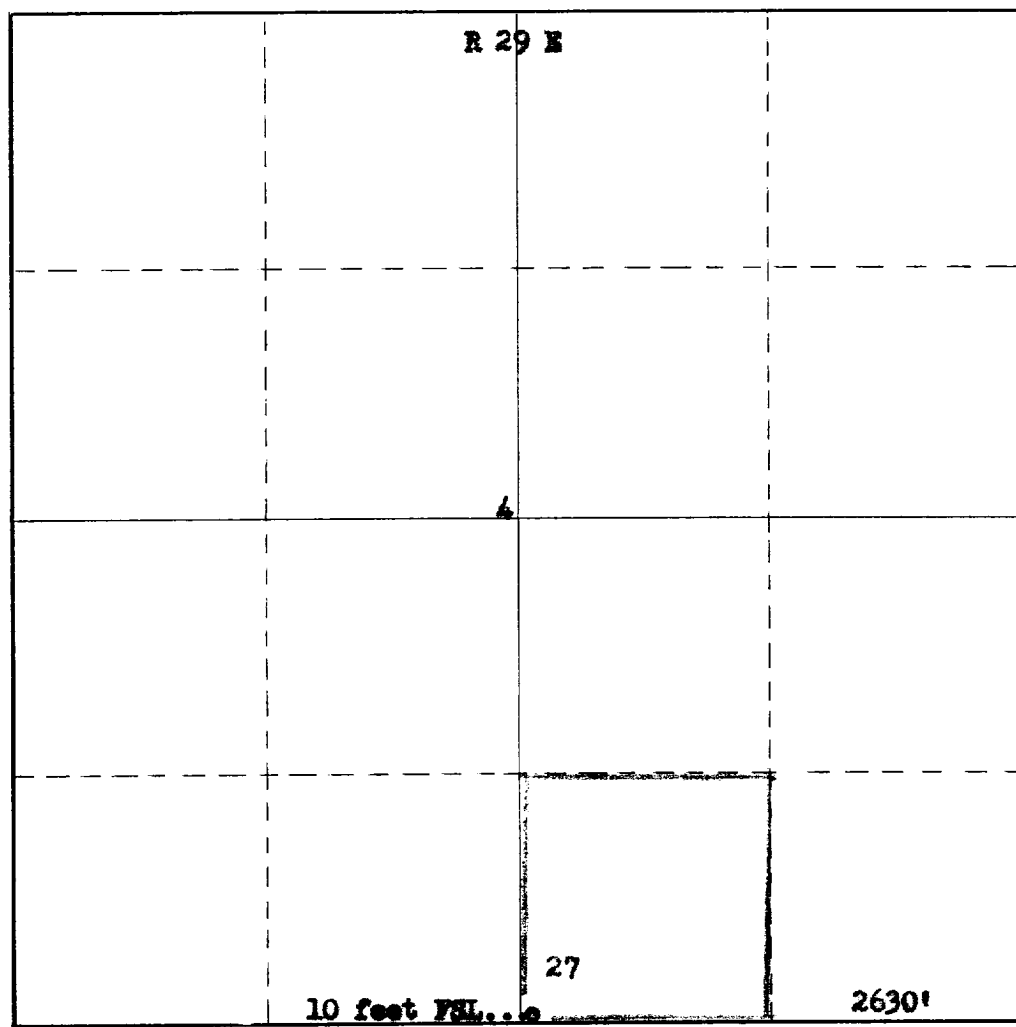
Operator Anadarko Production Company			Lease Far West Loco Hills unit Tract No.8		Well No. 27
Unit Letter 0	Section 4	Township 18 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 2630 feet from the East line and 10 feet from the South line					
Ground Level Elev. 3508	Producing Formation Grayburg		Pool Loco Hills		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
D. R. Layton

Position
District Superintendent

Company
Anadarko Production Company

Date
5 February 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 5, 1969

Registered Professional Engineer and/or Land Surveyor
H. Brown

Certificate No.
N.M.L.S No. 542

T
18
S

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600