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District Superintendent 5 February 1969	hereby certify that the		<i></i>	unlete to the heet of my b	nowledge and helic	··		
igned District Superintendent Date 5 February 1969	L. L. L.		L LIGHT CON		_		ba	
	Signed	E Da	Too	_ Tule Distric	t Superinte	endent	Date 5 Fe	bruary 1969
(This space for State Use)	(This space	for State 11	()		······			
APPROVED BY W. G. LIESSETT TITLE OIL AND GAS INSPECTOR DATE FEB 10 1969	/41	0 %	10000	OIL	AND GAS INSOL	ECTOP	FF	R 1 0 1060

CONDITIONS OF APPROVAL, IF ANY:

		All distances n	nust be from the o	uter boundaries	of the Section	1.		
verator		_	Lease					Well No.
	Production			iest Loco		it Tract	No.8	27
nit Letter O	Section	Township 18 Sout	Ran	nge 2 9 East	County	fu.		
ctual Footage Loc	ation of Well:	TO SPEC.	<u> </u>	A Deb.	BW	y		
2630	feet from the	East	ine and)	feet from the	South		line
ound Level Elev.	Producing F	ormation	Pool				Dedic	ited Acreage:
3508	Gre	yburg		Loco	Hills			Acres
1 Outline th	ne acreage dedic	ated to the sub	iect well by c	olored penci	l or hachure	e marks on t	he plat	below.
	han one lease is nd royalty).	s dedicated to t	he well, outlin	e each and i	identify the	ownership	thereof	(both as to working
	communitization,	different owners unitization, forc answer is "yes,"	e-pooling.etc?				of all o	wners been consoli
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	is "no;' list the if necessary.)	e owners and tra-	et descriptions	s which have	actually be	een consolie	iated. (Use reverse side o
No allowa	ble will be assig					•		zation, unitization ved by the Commis
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