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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>XX Water Injection Well</b>		7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 8</b>
3. Address of Operator <b>Box 67 Loco Hills, New Mexico 88255</b>		9. Well No. <b>27</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>10</b> FEET FROM THE <b>South</b> LINE AND <b>2630</b> FEET FROM THE <b>East Line</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18 S</b> RANGE <b>29 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3508 GL</b>		12. County <b>Idy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**REXX** Spudded on 3-19-69. Drilled to 391, ran 8 5/8" 24# casing, set at 378 and cemented with 150 sk. Class C cement. Let cement set 18 hrs., tested to 800 psi - held OK. Drilled ahead.

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APR 1 1969

O. C. C.  
LAND OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent DATE 3-21-69

APPROVED BY *W. A. Sessett* TITLE OIL AND GAS INSPECTOR DATE APR 15 1969

CONDITIONS OF APPROVAL, IF ANY: